

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

D.J. Simmons

3. ADDRESS OF OPERATOR

P.O. Box 1469, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1190'
790' 1190' FNL, 990' FEL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Seven miles southeast of Bloomfield, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

990'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

E/ 320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

190'

19. PROPOSED DEPTH

2076'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6616

-6009'

This action is subject to technical and
procedural review pursuant to 43 CFR 3185.3
and appeal pursuant to 43 CFR 3185.4.

22. APPROX. DATE WORK WILL START*

ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
12 1/4"	8 5/8"	24.0#	200'	140 sks. (circ.)
7 7/8"	4 1/2"	10.5#	2076'	516 sks. (circ.)

THE FRUITLAND FORMATION WILL BE COMPLETED

A 3000 PSI WP AND 6000 PSI TEST DOUBLE GATE PREVENTER EQUIPPED WITH
BLIND AND PIPE RAMS WILL BE USED FOR BLOWOUT PREVENTION ON THIS WELL.

THIS GAS IS DEDICATED

THE W/2 OF SECTION 23 IS DEDICATED TO THIS WELL.

RECEIVED

AUG 13 1990

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Paul Smith

TITLE

Petroleum Engineer

DATE

6-18-90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG 18 1990

AREA MANAGER

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator D. J. Simmons			Lease Thelma Com.		Well No. #1
Unit Letter A	Section 33	Township 28 North	Range 10 West	County San Juan	
Actual Footage Location of Well: 790 feet from the North line and 1190 feet from the East line					
Ground level Elev. 6016	Producing Formation FRUITLAND		Pool Basin Fruitland Coal	Dedicated Acreage: 320.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

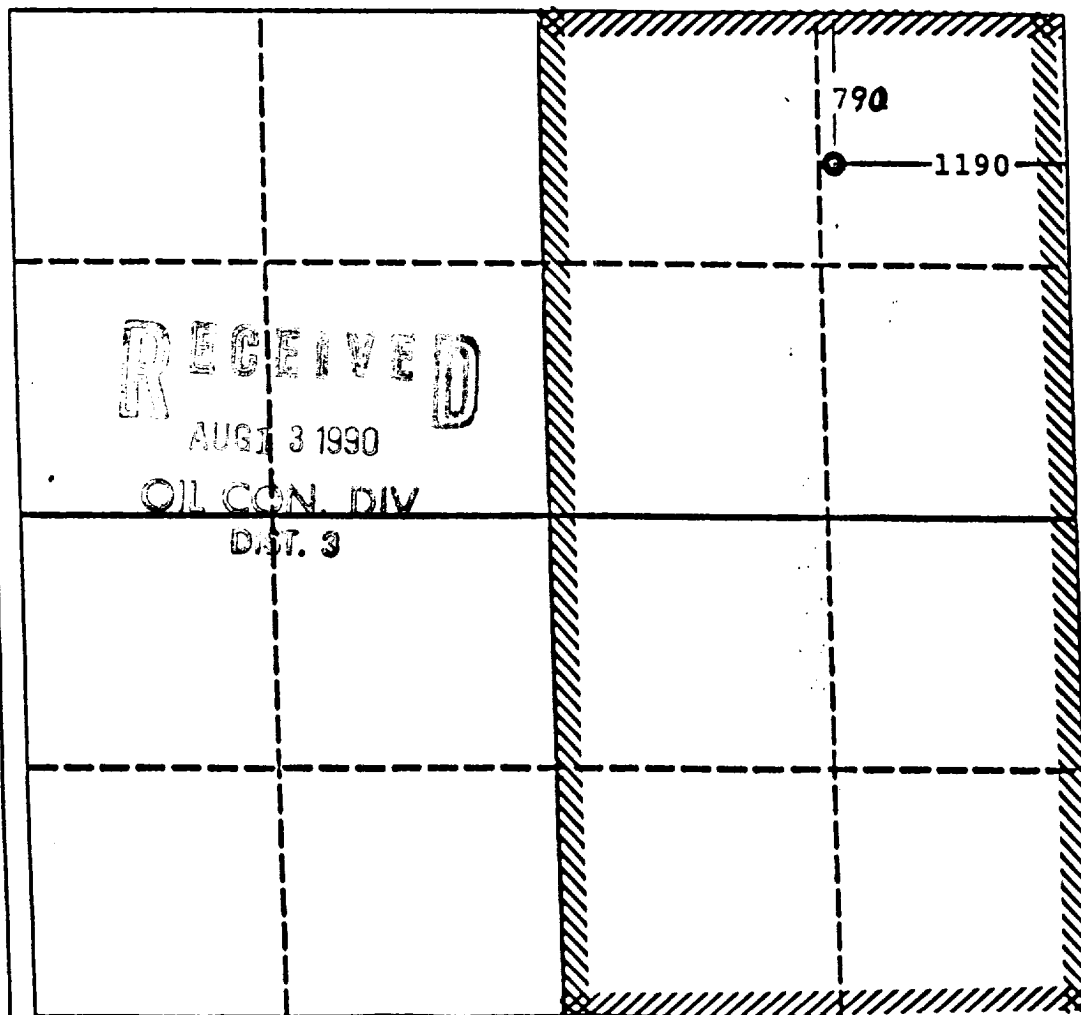
☒ Yes

☐ No

If answer is "yes" type of consolidation **COMMUNITIZATION**

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature **Red Pinkett**
Printed Name **Red Pinkett**
Position **Petroleum Engineer**
Company **D. J. Simmons**
Date **7-24-90**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under supervision, and that the same is true correct to the best of my knowledge and belief.

July 16, 1990

Date Surveyed

Signature **CLAYTON S. CIVIL**
Professional Seal
4624
CLAYTON S. CIVIL
NEW MEXICO

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

EAST FORK KUTZ CANYON QUADRANGLE
 NEW MEXICO-SAN JUAN CO.
 7.5 MINUTE SERIES (TOPOGRAPHIC)

