Submit 5 Conies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1018	AN2PO	HI OIL	AND NAT	UNAL GA					
erator					Well API			!		
Morgan Richardson Oper			30-	045-284	64					
Address D. O. Boyr 1015 Formi	noton MM O	7400								
P. O. Box 1915 Farmi: leason(s) for Filing (Check proper box)	ngton, NM 8	7433		Othe	(Please explai	n)		1.1		
lew Well	Change i	in Transport	er of:		•	•				
	Oil	Dry Gas								
Change in Operator	Casinghead Gas	Condens	ate 🗌				. <u></u> .	· 	·	
change of operator give name address of previous operator						,			· .	
•	NDIEACE									
I. DESCRIPTION OF WELL A Lease Name	ND LEASE Well No	Pool Na	me. Includin	g Formation		Kind of	Lease	Le	ase No.	
Federal 14-25	1	1		tland Coal State, F			ederal or Fee	14-20-	-603779	
Location										
Unit Letter A	. 790 '	Feet Fro	m The	North Line	and970	Fec	t From The _	East	Line	
Section 25 Township	28N	Range	9W	, Ni	IPM, Sa	in Juan			County	
TO DESCRIPTION OF ME INC	COORTED OF	OYI ANI	\	DAT CAS				•		
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	or Cond		J NATUI	Address (Giv	address to wh	ich approved	copy of this fo	rm is to be se	nl)	
rane of Additional Females of the				,		••				
Name of Authorized Transporter of Casingle	head Gas	or Dry (Gas X	Address (Giv	address to wh	ich approved	copy of this fo	orm is to be se	nt)	
El Paso Natural Gas Co			- 	P. O.	Box 4990	Farmin	gton, N	M 87499-	remander of the same of the contract of the co	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		, -		•	When ?				
give location of tanks.			No			March 1991				
If this production is commingled with that fi	rom any other lease	or pool, give	e comming!	ing order num	xer:					
IV. COMPLETION DATA	louv		Gas Well	Non 27/20	Workover	Danna	Dive Dook	Same Res'v	Diff Res'v	
Designate Type of Completion -	Oil W - (X) 1	en l	X Well	I X	l mourover	Dcepen	ring back	Same Kes v	Jan Acet	
Date Spudded	Date Compl. Ready	y to Prod.		Total Depth	l	<u> </u>	P.B.T.D.	· L		
12/07/90	01/31			2243'			2198'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing		,	Top Oil/Gas Pay			Tubing Depth			
5812' GR Fruitland Coal				1				2102'		
Perforations 1950-1958, 1968-1986,	1009 2000	2012 2	018 20	134 2040	and 20	48 2079	Depth Casin	2243 ¹		
1930-1938, 1908-1980,							<u> </u>	.2243		
HOLE SIZE	CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
12 1/4"	8 5/8"			268'			210			
6 1/4"		./2"			2243.		300			
	2 3	8/8''			2102'					
				1						
V. TEST DATA AND REQUES	ST FOR ALLO	WABLE	,		wa.ad ton all	awahla for th	e dansh or ha	for full 24 ho	ure l	
OIL WELL (Test must be after r	Date of Test	ime of load	ou ana mus		lethod (Flow, p.			JOI JIII 24 110	w. u.,	
Date First New Oil Run 10 Talk	Date of 1egr									
				1 roducing in	trator () jour p		3 P A	r a W		
Length of Test	Tubing Pressure			Casing Pres			Dank sC	ENV	Ein	
Length of Test	Tubing Pressure			Casing Pres	ure	ω, χωy.,	and st	F + V	E	
Length of Test Actual Prod. During Test	Tubing Pressure Oil - Bbls.				ure	φ, gω .yı,	and st	E 1 V		
				Casing Pres	ure		That st			
_				Casing Pres	ure	μη, χω της,	OIL C	ON. I		
Actual Prod. During Test				Casing Pres	ure	φ, gω 191,	OIL C			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 135	Oil - Bbls. Length of Test 24 hrs	S Shur in		Casing Pres Water - Bbl Bbls, Conde	nsate/MMCF	π, χω ιγι,	OIL C	ON. I		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 135 Testing McClod (pitol, back pr.)	Oil - Bbls. Length of Test 24 hrs Tubing Pressure (Shut-in)		Casing Pres Water - Bbl Bbls, Conde	insate/MMCF	μη, χω ιχι,	OIL C	ON. I).,	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 135 Testing Method (pitol, back pr.) Back Pressure	Oil - Bbls. Length of Test 24 hrs Tubing Pressure (355	(Shut-in)	NGE	Casing Pres Water - Bbl Bbls, Conde	nsate/MMCF	ν, ξω ιχι,	OIL C	ON. I).,	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 135 Testing Method (pitol, back pr.) Back Pressure VI. OPERATOR CERTIFIC	Oil - Bbls. Length of Test 24 hrs Tubing Pressure (355 CATE OF CO.	Shut-in) MPLIA	NCE	Casing Pres Water - Bbl Bbls, Conde	insate/MMCF		OIL C Gravity of	ON. (,.VIC	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 135 Testing Method (pitol, back pr.) Back Pressure	Oil - Bbls. Length of Test 24 hrs Tubing Pressure (355 CATE OF CO.	Shut-in) MPLIA		Casing Pres Water - Bbl Bbls, Conde	insate/MMCF sure (Shut-in)		OIL C Gravity of Choke Siz	0.375	,.VIC	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 135 Testing Method (pitol, back pr.) Back Pressure VI. OPERATOR CERTIFIC Thereby certify that the rules and regu	Oil - Bbls. Length of Test 24 hrs Tubing Pressure (355 CATE OF CO dations of the Oil Co if that the information	MPLIA onservation n given above		Casing Pres Water - Bbl Bbls. Cond. Casing Pres	ensate/MMCF sure (Shut-in) 355 OIL CO	NSERV	OIL C Gravity of	0.375	,.VIC	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 135 Testing Method (pitot, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	CATE OF CO: that the information knowledge and beli	MPLIA onservation n given above		Casing Pres Water - Bbl Bbls. Cond. Casing Pres	insate/MMCF sure (Shut-in)	NSERV	OIL C Gravity of Choke Siz	0.375	,.VIC	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 135 Testing Method (pitol, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	CATE OF CO: that the information knowledge and beli	MPLIA onservation n given above		Casing Pres Water - Bbl Bbls. Cond. Casing Pres	ensate/MMCF sure (Shut-in) 355 OIL CO	NSERV	OIL C Gravity of Choke Siz	0.375	,.VIC	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 135 Testing Method (pital, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my Signature	CATE OF CO datations of the Oil Cod that the information knowledge and beli	MPLIA Onservation In given above of.	ve .	Casing Pres Water - Bbl Bbls. Cond. Casing Pres	ensate/MMCF sure (Shut-in) 355 OIL CO	NSERV	OIL CONCESTA	0.3751 DIVISI	ON	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 135 Testing Method (pitot, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	CATE OF CO datations of the Oil Cod that the information knowledge and beli	MPLIA onservation n given above	ve .	Casing Pres Water - Bbl Bbls. Cond Casing Pres Dai By	sure (Shut-in) 355 OIL COI	NSERV	OIL CONCESTA	0.375	ON	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 135 Testing Method (pitol, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my Signature Dana Delve Printed Name	CATE OF COllations of the Oil Collations of	MPLIA Onservation In given above Agent	ve	Casing Pres Water - Bbl Bbls. Cond. Casing Pres	sure (Shut-in) 355 OIL COI	NSERV	OIL CONCESTA	0.3751 DIVISI	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- (1) Superate Form C-104 must be filed for each pool in multiply completed wells.