

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N. Federal 31-32

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

32, T28N, R9W, NMPH

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	91 JAN -7 PM 2:16
2. NAME OF OPERATOR Morgan Richardson Operating Company	019 FARMINGTON, N.M.
3. ADDRESS OF OPERATOR P. O. Box 1915 Farmington, NM 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1640' FSL, 120' FSL (NWSW)	
14. PERMIT NO.	15. ELEVATIONS (Show whether DE, RT, GR, etc.) 6103' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PUMP OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Casing Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure tested surface casing and BOP to 1500 psi for 30 min--held OK. Ran 52 jts of 4 1/2", 10.5#, J-55 casing. Casing landed at 2278' KB. PBD of 2233' KB. Cemented with 250 sx (900 cf) of Class B containing 3% sodium metasilicate and 1/4 #/sk cello flakes. Tailed in with 150 sx (177 cf) of Class B containing 2% CaCl and 1/4 #/sk cello flakes. Circulated cement to surface.

RECEIVED

FEB 19 1991

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Dave Deluca

TITLE

Agent

DATE Jan 4, 1991

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

FEB 11 1991

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

BT

*See Instructions on Reverse Side