

DISTRICT II  
P.O. Box 1980, Artesia, NM 88210

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
P.O. Box 1980, Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|  |  |                              |
|--|--|------------------------------|
| I. Operator<br>SG Interests I, Ltd.  |  | Well API No.<br>30-045-28816 |
| Address<br>P. O. Box 421, Blanco, NM 87412-0421  |  |                              |
| Recompletion (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Other (Please explain) |  |                              |
| Change in Transporter of:<br>Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <u>Water 2805587</u>                    |  |                              |
| If change of operator give name and address of previous operator   |  |                              |

|  |               |  |   |                       |
|--|---------------|--|---|-----------------------|
| II. DESCRIPTION OF WELL AND LEASE  |               |  |   |                       |
| Lease Name<br>Federal 28-9-28  | Well No.<br>1 | Pool Name, Including Formation<br>Basin Fruitland Coal | Kind of Lease<br>Sole, Federal <del>surface</del> | Lease No.<br>SF077107 |
| Location<br>Unit Letter <u>G</u> <u>1505</u> Feet From The <u>North</u> Line and <u>2570</u> Feet From The <u>East</u> Line<br>Section <u>28</u> Township <u>28N</u> Range <u>9W</u> <u>NMPM</u> San Juan County |               |  |   |                       |

|  |           |            |  |            |                                  |                         |
|--|-----------|------------|--|------------|----------------------------------|-------------------------|
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   |           |            |  |            |                                  |                         |
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         |           |            | Address (Give address to which approved copy of this form is to be sent) |            |                                  |                         |
| Gary-Williams Energy Corporation <u>2805585</u>  |           |            | P. O. Box 159, Bloomfield, NM 87413                                      |            |                                  |                         |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> |           |            | Address (Give address to which approved copy of this form is to be sent) |            |                                  |                         |
| El Paso Natural Gas Company <u>2805586</u>   |           |            | P. O. Box 4990, Farmington, NM 87499                                     |            |                                  |                         |
| If well produces oil or liquids, give location of tanks.   | Unit<br>G | Sec.<br>28 | Twp.<br>28N  | Rge.<br>9W | Is gas actually connected?<br>No | When?<br>Approx 4-30-93 |
| If this production is commingled with that from any other lease or pool, give commingling order number.                  |           |            |  |            |                                  |                         |

|  |   |                            |          |                       |          |        |           |            |            |
|--|---|----------------------------|----------|-----------------------|----------|--------|-----------|------------|------------|
| IV. COMPLETION DATA  |   | Oil Well                   | Gas Well | New Well              | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Designate Type of Completion - (X)                                   |   |                            | X        | X                     |          |        |           |            |            |
| Date of Completion<br>11-17-92                                       | Date Compl. Ready to Prod.<br>3-26-93         | Total Depth<br>2734'       |          | P.B.T.D.<br>2685'     |          |        |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br>6360' GR                       | Name of Producing Formation<br>Fruitland Coal | Top Oil/Gas Pay<br>2448'   |          | Tubing Depth<br>2553' |          |        |           |            |            |
| Perforations<br>2526'-2545', 2492'-2495', 2473'-2487', & 2448'-2466' |   | Depth Casing Shoe<br>2729' |          |                       |          |        |           |            |            |

|                                     |                      |           |                          |
|-------------------------------------|----------------------|-----------|--------------------------|
| TUBING, CASING AND CEMENTING RECORD |                      |           |                          |
| HOLE SIZE                           | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT             |
| 12 1/4"                             | 8 5/8"               | 268'      | 200 sx Class B w/2% CaCl |
| 7 7/8"                              | 5 1/2"               | 2729'     | 300 sx Pacesetter Lite   |
|                                     |                      |           | w/12% gel + 100 sx       |
|                                     | 2 3/8"               | 2553'     | Class B w/1% CF-14       |

|   |                           |   |            |
|---|---------------------------|---|------------|
| V. TEST DATA AND REQUEST FOR ALLOWABLE  |                           |   |            |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) |                           |   |            |
| Date of Test<br>11-17-92  | Date of Test<br>3-26-93   | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test  | Tubing Pressure           | Casing Pressure                               | Choke Size |
| Actual Prod. During Test  | Oil - Bbls.               | Water - Bbls.                                 | Gas - MCF  |
| GAS WELL SI - WO PL Conn/Initial Potential - will submit when tested.   |                           |   |            |
| Length of Test  | Bbls. Condensate/MMCF     | Gravity of Condensate                         |            |
| Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in) | Choke Size                                    |            |

|  |  |  |  |
|--|--|--|--|
| VI. OPERATOR CERTIFICATE OF COMPLIANCE   |  |  |  |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  |  |  |
| Signature <u>Carrie A. Baze</u> Agent  |  |  |  |
| Printed Name <u>4-21-93</u> (915) 694-6107   |  |  |  |
| Date <u>4-21-93</u> Telephone No.  |  |  |  |

|                           |  |
|---------------------------|--|
| OIL CONSERVATION DIVISION |  |
| APR 29 1993               |  |
| Date Approved             |  |
| By <u>Barry J. Sherry</u> |  |
| SUPERVISOR DISTRICT #3    |  |
| Title                     |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.