

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
FEB 3 1993

OIL CON. DIV.  
DIST. 3

5. Lease Designation and Serial No.  
SF-077123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Warren LS #12

9. API Well No.  
30-045-28905

10. Field and Pool, or Exploratory Area  
Basin/Frtlnd Coal Gas

11. County or Parish, State  
San Juan, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company

3. Address and Telephone No.  
P.O. Box 800 Denver, CO 80201 Attn: D. Tallant

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1800' FNL, 1815' FEL SW/NE Unit "G"  
Sec. 24, T28N-R09W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Set
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 12 1/4" surface hole on 12/27/92 at 19:00 hrs. Drilled to 286'.

Set 8 5/8" / 24# surface casing at 286'. Cemented with 200 sxs CMT. Circulated 0 BBLs to the surface. TOC 250'. Pressure tested casing to psi. Drilled a 7 7/8" hole to TD of 2406' on 12/28/92. Set 4 1/2" 11.61# production casing at 2397'. Cemented with 69 BBLs 11.4# POZ - Lost RTNS 35 BBLs - Gained back RTNS. 41 BBLs 5.6# POZ tail. Lost RTNS 30 BBLs in. Ran CBL, TOC @ 250'. Circulated 0 BBLs good cement to the surface.

Rig Released at 04:15 hrs. on 12/30/92.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed Doranne Tallant Title Sr. Staff Admin Supv

Date 1/19/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

FARMINGTON RESOURCE AREA

34

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