

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-080724-A																															
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																															
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Zachry #1R																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1640' FNL, 1025' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29559																															
10. FIELD AND POOL, OR WILDCAT Aztec Pictured Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-28-N, R-10-W																															
14. PERMIT NO. TX-281 DATE ISSUED		12. COUNTY OR PARISH San Juan County																															
15. DATE SPUDDED 4-21-98		13. STATE New Mexico																															
16. DATE T.D. REACHED 4-23-98		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5847' GL, 5857' KB																															
17. DATE COMPL. (Ready to prod.) 5-18-98		19. ELEV. CASINGHEAD																															
20. TOTAL DEPTH, MD & TVD 2270'		21. PLUG, BACK T.D., MD & TVD 2228'																															
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-2270'																															
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2064' to 2132' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE																															
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR		27. WAS WELL CORED NO																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number) 2064' to 2099', 2102' to 2132'																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																	
35. LIST OF ATTACHMENTS None																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	

SIGNED Nancy D. [Signature] TITLE Regulatory Administrator

DATE May 31, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

JUN 04 1998

FARMINGTON DISTRICT OFFICE

BY

GEOLOGIC MARKERS

Ojo Alamo	965'	1100'	White, cr-gr ss.	Ojo Alamo	965'
Kirtland	1100'	1735'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1100'
Fruitland	1735'	2062'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1735'
Pictured Cliffs	2062'	2270'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2062'