# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work 5. Lease Number DRILL SF-065546A **Unit Reporting Number** Type of Well 1b. 6. If Indian, All. or Tribe GAS OIL CON. DIV. 2. Operator 7. Unit Agreement Name Oil & Gas Company Address & Phone No. of Operator 3. 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 18:482 Brink 9. Well Number (505) 326-9700 28 Location of Well 10. Field, Pool, Wildcat 1680'FNL, 1490'FWL 7:200 Fulcher Kutz Pic.Cliffs 11. Sec., Twn, Rge, Mer. (NMPM) Latitude $36^{\circ}$ 39.0, Longitude $107^{\circ}$ 56.4 F Sec 19,T-28-N,R-10-W API # 30-045- 24560 14. Distance in Miles from Nearest Town 12. County 13. State 4 miles to Bloomfield SJ NM 15. Distance from Proposed Location to Nearest Property or Lease Line 14901 16. Acres in Lease 17. Acres Assigned to Well 164.3 NW/4 Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. This action is subject to technical and 30001 procedural review pursuant to 43 CFR 3165.3 19. Proposed Depth 20. Rotary or Cable Tools and appeal pursuant to 43 CFR 3165.4. 2100' Rotary Elevations (DF, FT, GR, Etc.) 21. 22. Approx. Date Work will Start 5936'GR DRILLING OPERATIONS AUTHORIZED ARE 23. **Proposed Casing and Cementing Program** SUBJECT TO COMPLIANCE WITH ATTACHED See Operations Plan attached "GENERAL REQUIREMENTS" 24. Authorized by: APPROVAL DATE \_\_\_\_\_ PERMIT NO. APPROVED BY TITLE DATE \_\_\_\_

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

W. E.

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State of New Mexico

District II PO Drawer DD. Artesia, NM 88211-0719

State of New Mexico
Energy, Minerals & Natural Resources Department

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	WELL L	OCATION AND A	O/U    CREAGE DED	CATION PL	AT	
'API Numbe		Pool Code		Pool Name		
30-045-2954	77200	Fulc	cher Kutz F	cictured C	liffs	
*Property Code	³Property Name					
18482	BRINK 2R •				2R •	
'OGRID No.	*Operator Name *Elevation			*Elevation		
14538	BURLIN	GTON RESOURCES	OIL & GAS	COMPANY		5936
		<sup>10</sup> Surface	Location			
UL, or lot no. Section	Township Range	Lat Idn   Feet from the	North/South line	Feet from the	East/West line	County
F 19	28N 10W	1680	North	1490	West	SAN JUAN
		ole Location I	f Different	From Surfa	ace	
JL on lot no. Section	Township Range	Lot Ion Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	13 Joint or Infill 14 Consolid	dation Code <sup>15</sup> Order No.				
164.30						
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION						
1490° 2.000°0825	534 . 0891 . SF-065546A	9.30°	2 G 1698 DOV.  1. 3	I hereby certifue and compile	Bradfie  War CER  Ty OR CER  Ty Or the time best of	ministrato  -95  TIFICATION ocation shown on this plat crue is rouge by metalling the shown on the shown on the same is rouge by metalling same is rouge and the same is
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#### OPERATIONS PLAN

Well Name: Brink #2R

Location: 1680'FNL, 1490'FWL Section 19, T-28-N, R-10-W

San Juan County, New Mexico

Latitude 36<sup>o</sup> 39.0', Longitude 107<sup>o</sup> 56.4'

Formation: Fulcher Kutz Pictured Cliffs

Elevation: 5936'GL

Formation:	Top	Bottom	Contents
Surface	Nacimiento	742′	
Ojo Alamo	742'	930'	aquifer
Kirtland	930'	1642'	
Fruitland	1642'	1893'	
Upper Coal	1734'	1877′	gas
Basal Coal	1877′	1893′	gas
Pictured Cliffs	1893'		gas
Total Depth	2100'		

Logging Program: Hi Res Ind, Den/Neut, MRL/GR to Total Depth.

#### Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 120'	Spud	8.4-9.0	40-50	no control
120-2100'	LSND	8.4-9.0	40-60	no control

### Casing Program (as listed, equivalent, or better):

Hole Size	Depth Interval	Csq.Size	Wt. Grade 22.0# M-50
5' 3/4/		7/	70.04)-71
12-1/4"	0 - 120'	8 5/8"	2 <del>3.0</del> # M-50
6 1/4"	0 - 2100'	3 1/2"	7.7# WC-70

Tubing Program: - none

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

 $3\ 1/2"$  production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 930'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 930'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 3 1/2" x 11" 2000 psi screw on independent wellhead.

## BURLINGTON RESOURCES OIL & GAS COMPANY BRINK #2R

1680' FNL & 1490' FWL, SECTION 19, T28N, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

