

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-065546A	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Brink #2R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1680'FNL, 1490'FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29560	
10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pict.Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T-28-N, R-10-W	
14. PERMIT NO. TX-281		DATE ISSUED JUN 24 1998	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 4-1-98	16. DATE T.D. REACHED 4-3-98	17. DATE COMPL. (Ready to prod.) 4-23-98	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5936 GR. 5946 KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2147		
21. PLUG, BACK T.D., MD & TVD 2104		22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY 0-2147
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1947-2016 Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7	20#	133	8 3/4
3 1/2	9.3#	2137	6 1/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 1947-1983, 1985-2016		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1947-2016		521 bbl 20# linear gel, 228,000# 20/40 Brady sd,	
		467,000 SCF N2	
33. PRODUCTION			
DATE FIRST PRODUCTION 4-23-98	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 4-23-98	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE SI 75	CALCULATED 24-HOUR RATE	OIL-BBL 522 Pitot Gauge
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Administrator

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	836'	986'	White, cr-gr ss.			
Kittland	996'	1650'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1650'	1947'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kittland Fruitland	836' 986' 1650'	
Pictured Cliffs	1947'	2147'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1947'	