

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-065546-A																			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Newman A #7R																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1745' FNL, 1840' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29561																			
10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pictured Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T-28N, R-10W																			
12. COUNTY OR PARISH San Juan County		13. STATE New Mexico																			
14. PERMIT NO. DATE ISSUED TX-281 MAY 28 1993		15. DATE SPUNDED 4-3-98																			
16. DATE T.D. REACHED 4-5-98		17. DATE COMPL. (Ready to prod.) 4-25-98																			
18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 5932' GL, 5942' KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 2162'		21. PLUG, BACK T.D., MD & TVD 2121'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1951' to 2026' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE NO																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR		27. WAS WELL CORED NO																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 1951', 1953', 1957', 1960', 1963', 1965', 1975', 1978', 1982', 1990', 1996', 1999', 2005', 2008', 2011', 2019', 2022', 2026'																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

RECEIVED  
MAY 28 1993  
OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

SIGNED [Signature] TITLE Regulatory Administrator

DATE MAY 28 1998

\*(See Instructions and Spaces for Additional Data on Reverse Side)\*  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE  
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	TRUE
					MEAS. DEPTH	VERT. DEPTH
Ojo Alamo	798'	990'	White, cr-gr ss.			
Kirtland	990'	1700'	Gry sh Interbedded w/tight, gry, fine-gr ss.			
Fruitland	1700'	1951'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo		798'
				Kirtland		990'
				Fruitland		1700'
Pictured Cliffs	1951'	2162'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs		1951'