# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

b. Type of Well GAS  C. Operator BURLINGTON RESOURCES Oil & Gas Company  Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	5. Lease Number SF-046563 Unit Reporting Number 6. If Indian, All. or Tribe 7. Unit Agreement Name 8. Farm or Lease Name Feasel A 9. Well Number 3R  10. Field, Pool, Wildcat Fulcher Kutz Pict'd Cli
Operator  BURLINGTON  RESOURCES  Oil & Gas Company  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499	6. If Indian, All. or Tribe  7. Unit Agreement Name  8. Farm or Lease Name Feasel A  9. Well Number 3R  10. Field, Pool, Wildcat
Operator  BURLINGTON  RESOURCES  Oil & Gas Company  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499	7. Unit Agreement Name  8. Farm or Lease Name Feasel A  9. Well Number 3R  10. Field, Pool, Wildcat
BURLINGTON RESOURCES Oil & Gas Company  Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name Feasel A 9. Well Number 3R  10. Field, Pool, Wildcat
PO Box 4289, Farmington, NM 87499	Feasel A 6778  9. Well Number 3R  10. Field, Pool, Wildcat
(505) 326-9700	3R 10. Field, Pool, Wildcat
	· ·
Location of Well 1190' FNL, 1055' FWL	ratener Racz rice a cri
Latitude 36° 37.3, Longitude 107° 53.5	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 34, T-28-N, R-10-W
	API # 30-045- 2 9765
4. Distance in Miles from Nearest Town 8 miles to Blanco	12. County 13. State San Juan NM
5. Distance from Proposed Location to Nearest Property or Leas	se Line
6. Acres in Lease	17. Acres Assigned to Well 160.00
8. Distance from Proposed Location to Nearest Well, Drlg, Comp	pl, or Applied for on this Lease
9. Proposed Depth and appeal pursuant to 43 CFR 3165.3	20. Rotary or Cable Tools Rotary
	22. Approx. Date Work will Start HILLING OPERATIONS AUTHORIZED ARE BJECT TO COMPLIANCE WITH ATTACHED
3. Proposed Casing and Cementing Program See Operations Plan attached	ENERAL REQUIREMENTS"
24. Authorized by: Signy Shaa hued	12.15-98
Regulatory/Compliance Administr	rator Date
ERMIT NO APPROVA	AL DATE 4N 2 9 1999

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 316C-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

OR E

District I PO Box 1980, Hobbs, NM 8B241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II PO Drawer DD. Artesia, NM 88211-0719

RECEIVER CONSERVATION DIVISION PC Box 2088 Santa Fe, NM 87504-2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2688 DEC 2 | Pil 3:05

AMENDED REPORT

			WELL	LOCATI	ION AND A	CREAGE DEDI	[CA:T	ION PL	_AT		
l:				*Pool Cod	ſ	³Pool Name					
30-045-37/6>			79680 7 Fulcher Kut			z Pict	z Pictured Cliffs  'Well Number				
6998			FEASEL A				3R				
OGRID No.			*Operator Name NGTON RESOURCES OIL & GAS CO			*Elevation					
14538 BUF			BURLI					MPANY			5956 <sup>·</sup> 
UL or lot no.	Section	Township	Range	Lat Idn	10 Surface Feet from the	LOCATION North/South line	Fee	t from the	East/We	est line	County
D	34	28N	10W		1190	NORTH	1	1055 WEST SA		SAN JUAN	
	1		Bottom	Hole L	ocation I	f Different		m Surf			
UL ar lot no.	Section	Township	Range	Lat Ion	Feet from the	North/South line	Fee	t from the	East/We	est line	County
Dedicated Acres		<sup>13</sup> .Jaint or In	fill 14 Cons	olication Code	<sup>35</sup> Drder No.	<u> </u>	1	<del></del> ,	<u>L</u> .		1
							~				
NO ALLOW	NABLE M	OR A	ASSIGNEI NON-ST	HI C. C DRACAA	UNIT HAS B	ON UNTIL ALL EEN APPROVED	BY 1	HE DIVI	AVE BE SION	EN CON	NSOLIDATED -
16			528	30.00				l .			FICATION
	-	  -						I hereby cert true and comp	ify that the plete to the	e information best of my	contained herein is knowledge and belief
	190			!							
		 		:		1				_	·
1055'								[ ]oa		Dero	heied
		1						Signatur	e Para a		
<u> </u>	MSF-0	45563						Peggy		rrrer	<u> </u>
						i I				Admi	inistrato
		1						Title	17-1	5-98	,
. 00				<u> </u>		1	00	Date	121	3 - 90	<del></del>
30.				34			80.	B .			FICATION
528 528				i			5	I hereby cert was plotted i or under my s correct to th	rom field no supervision a	ites of actual	on shown on this plat il surveys made by me same is true and
		1		:				turect to t	ne Dest Of III)	y Deller.	
								JUL	Y 20,	1998	}
		! !						Date of	Supvov		
		-		 				Signature and	Seal of Pro	EDWA	CABAOL
		1		1					A .	WEALCO	(S)
								1	2 6	857	25
							-1			///	
5280.00					100	Certific		DEF			
L						<del></del>					

Page 1 December 11, 1998

## OPERATIONS PLAN

Well Name: Feasel A #3R

Location: 1190' FNL, 1055' FWL, Section 34, T-28-N, R-10-W

San Juan County, New Mexico

Latitude 36° 37.3, Longitude 107° 53.5

Formation: Fulcher Kutz Pictured Cliffs

Elevation: 5956'GR

Formation:	Тор	Bottom	Contents
Surface	Nacimiento	919′	
Ojo Alamo	919'	1060'	aquifer
Kirtland	1060'	1708	
Fruitland	1708'	1931	gas
Pictured Cliffs	1931'		gas
Total Depth	2131'		

Logging Program: Cased hole - GR/CCL

#### Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Flui</u>	d Loss
0- 120'	Spud	8.4-9.0	40-50	no o	control
120-2131'	Non-dispersed	8.4-9.5	30-60	no o	control

## Casing Program (as listed, equavalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
8 3/4"	0 - 120'	7"	20.0#	J-55
6 1/4"	0 - 2131'	3 1/2"	9.3#	J-55

Tubing Program: - none

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1060'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1060'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment:  $7" \times 3 \ 1/2" \times 11" \ 2000$  psi screw on independent wellhead.

# BURLINGTON RESOURCES OIL & GAS COMPANY FEASEL A #3R

1190' FNL & 1055' FWL, SEICTION 34, T28N, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

