# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DE	EPEN, OR PLUG BACK
1a.	Type of Work DRILL	5. Lease Number  SF-077325  Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name 7290 Martin 9. Well Number
	(505) 326-9700	5R
4.	Location of Well 965' FNL, 1285' FEL	10. Field, Pool, Wildcat Fulcher Kutz Pict'd Clif
	Latitude 36 <sup>o</sup> 37.5, Longitude 107 <sup>o</sup> 55.9	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 31, T-28-N, R-10-W API # 30-045- 29811
14.	Distance in Miles from Nearest Town 6 miles to Bloomfield	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease	Line
16.	Acres in Lease	17. Acres Assigned to Well
18.	Distance from Proposed Location to Nearest Well, Drlg, Comp	l, or Applied for on this Lease
19.	This action is subject to technical and Proposed Dept Procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	5811′ GR	DRILLING OPERATIONS AUTHORIZED ARE
23.	Proposed Casing and Cementing Program See Operations Plan attached	"GENERAL REQUIREMENTS"
24.	Authorized by: Authorized by: Regulatory/Compliance Administra	1-4-99 Date
PERM	IT NOAPPROVA	L DATE MAR 2 5 1999
	OVED BY /S/ Duane W. Spencer TITLE	Ostif Montgomess DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

MINACO

ENULA C-104 forms. 70

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

23 : 1 AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT Si

'API Number		er _	²Pool Code		Pool Name Fulcher Kutz Pictured Cliffs						
30-045- 2981/			77	200							
'Property Code 7290				Property Name  MARTIN				*Well Number 5R			
'0GRID	No.				*Operator				*Elevation		
14538		E	BURL I	URLINGTON RESOURCES OIL & GAS CO				MPANY 5811			5811
	*1	T =				Location					
A Section		Township 28N	100		et from the	North/South line NORTH				ST	SAN JUAN
	T		ttom		ation If	f Different	Fro	om Surf	асе		<del></del>
UL or lot no. Section		Township	ownship Range Lot Idn Feet fi		et from the	n the North/South line		Feet from the East/		est line	County
NE/160	5	13 Joint or Infil	1 14 Consi	olidation Code 15	5 Order No.						<u> </u>
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2580.00.			535	19.20 NMSF-08		1285' 077315	5280.00°	I hereby centrue and communication of the support o	e gy Br Name atory  Ly OR Lify that the rom field in compensation.	adfie  Admi  CERTI  well locatities of active and that the	IFICATION of contained herein is knowledge and belief  Lower and b
4			536	33.82				SEP Date of Signature and Certific		6857	1998

Page 1 December 30, 1998

#### OPERATIONS PLAN

Well Name: Martin #5R

Location: 965' FNL, 1285' FEL, Section 31, T-28-N, R-10-W

San Juan County, New Mexico

Latitude 36° 37.5, Longitude 107° 55.9

Formation: Fulcher Kutz Pictured Cliffs

Elevation: 5811'GR

Formation:	Top	Bottom	Contents
Surface	Nacimiento	712′	
Ojo Alamo	712'	830'	
Kirtland	830'	1553'	
Fruitland	1553'	1767'	gas
Pictured Cliffs	1767'		gas
Total Depth	1967'		

Logging Program: Cased hole - GR/CCL

#### Mud Program:

<u>Interval</u>	<u>Type</u>	Weight	<u>Vis.</u>	<u>Fluid Loss</u>
0- 120'	Spud	8.4-9.0	40-50	no control
120-1967'	Non-dispersed	8.4-9.5	30-60	no control

### Casing Program (as listed, equivalent, or better):

Hole Size	Depth Interval	<u>Csg.Size</u>	<u>Wt.</u>	<u>Grade</u>
8 3/4"	0 - 120'	7 "	20.0#	J-55
6 1/4"	0 - 1967'	2 7/8"	6.9#	J-55

#### Tubing Program:

None

Float Equipment: 7" surface casing - saw tooth guide shoe.
Centralizers will be run in accordance with Onshore Order #2.

2 7/8" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 830'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 830'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment:  $7" \times 2 \frac{7}{8}" \times 11"$  2000 psi screw on independent wellhead.

## BURLINGTON RESOURCES OIL & GAS COMPANY MARTIN #5R

965' FNL & 1285' FEL, SECTION 31, T28N, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

