

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1680'FNL, 1165'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUNDED 5-5-99	16. DATE T.D. REACHED 5-6-99	17. DATE COMPL. (Ready to prod.) 9-11-99		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 5940'GL/5952'KB	
20. TOTAL DEPTH, MD & TVD 2063'		21. PLUG BACK T.D., MD & TVD 2036'		22. IF MULTIPLE COMPL., HOW MANY*	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1701'-1910' Fruitland Coal				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/SP/NEU/DEN/IND				27. WAS WELL CORED no	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	138'	8 3/4"	78 cu ft	
4 1/2"	10.5#	2052'	6 1/4"	465 cu ft	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1878'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1701,1702,1749,1750,1751,1752,1753,1754,1755,1756,1757,1758,1759,1760,1761,1762,1775,1776,1777,1778,1782,1783,1805,1806,1807,1811,1812,1813,1814,1898,1899,1900,1901,1902,1903,1904,1905,1906,1907,1908,1909,1910		1701'-1814'	445 bbl 20# Inr gel, 521,000 SCF N2, 90,000# 20/40 Brady sd
		1898'-1910'	610 bbl 20# Inr gel, 1,343,000 SCF N2, 150,000# 20/40 Brady snd

33. DATE FIRST PRODUCTION 9-11-99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 9-11-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL 250 Pitot gauge	GAS-MCF WATER-BBL
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 77	SI 78				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 9-23-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 05 1999

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC

37. SUMMARY OF POROUS ZONES; (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	850'	980'	White, cr-gr ss.	Ojo Alamo	850'	
Kirtland	980'	1574'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	980'	
Fruitland	1574'	1912'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1574'	
Pictured Cliffs	1912'	2063'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1912'	