

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM-01772-A

6. FINDER'S ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

7. UNIT AGREEMENT NAME

Reid

8. FARM OR LEASE NAME, WELL NO.

#18A

9. API WELL NO.

30-045-29902

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.18, T-28-N, R-9-W

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1300'FSL, 735'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
9-17-99

16. DATE T.D. REACHED
9-22-99

17. DATE COMPL. (Ready to prod.)
11-14-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
5764'GL/5776'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4835'

21. PLUG. BACK T.D., MD & TVD
4781'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4835'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde 3899-4558'

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/SP/DEN/AIT/NEU/CMR

27. WAS WELL CORED
no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	346'	12 1/4"	395 cu ft	
4 1/2"	10.5#	4829'	7 7/8"	2133 cu ft	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	4418'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3899, 3903, 3906, 3909, 3911, 3913, 3915, 3952, 3953, 3961, 3962, 4005, 4006, 4007, 4008, 4009, 4017, 4018, 4019, 4123, 4124, 4125, 4148, 4149, 4177, 4178, 4179, 4236, 4237, 4238, 4250, 4251, 4280, 4282, 4286, 4291, 4297, 4304, 4308, 4314, 4320, 4332, 4340, 4346, 4349, 4354, 4358, 4365, 4372, 4378, 4392, 4406, 4408, 4415, 4429, 4436, 4439, 4461, 4463, 4497, 4499, 4539, 4541, 4556, 4558		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3899-4251'	122,000 gal sik wtr, 100,000# 20/40 Brady sand
		4280-4558'	122,000 gal sik wtr, 100,000# 20/40 Brady sand

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	SI	
	Flowing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
11-14-99			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 627	SI 902		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 11-16-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
NOV 22 1999
FARMINGTON FIELD OFFICE
BY

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	867'
Kirtland	1044'
Fruitland	1693'
Pictured Cliffs	1980'
Lewis	2130'
Chacra	2550'
Cliffhouse	3623'
Menefee	3660'
Point Lookout	4280'