

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
BLM

99 JUL -6 PM 3:54

SUBMIT IN TRIPLICATE - Other instructions on reverse side

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address 2700 Farmington Ave.,
Bldg K, Suite 1, Farmington, NM 87401

3b. Phone No. (include area code)
505/324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1535' FNL & 1055' FWL, Unit Ltr E
Sec. 32, T28N, R10W

5. Lease Serial No.

SF-046563

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal A #1E

9. API Well No.

30-045-29924

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

San Juan Co NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Running</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>4-1/2" casing</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Drilled 7-7/8" hole to 6671'. TD. RU & ran new 4-1/2", 10.5#, J-55 STC csg & set @ 6664'. RU Dowell/Schlumberger & cmt'd in two stages. 1st Stage: 300 sx C1 B cmt w/2% D-79, 1/4#/sx celloflake (11.4 ppg, 2.87 cuft/sx, 17.63 gals wtr/sx), followed w/200 sx C1 B w/2% D-79, 1/4#/sx celloflake, (13.5 ppg, 1.71 cuft/sx, 8.93 gals wtr/sx). Ttl slurry on 1st stage was 1,203 cuft. Disp 1st stage w/65 BFW & 41 bbls mud. PD @ 3:45 pm (MST), 6/30/99. Bumped plug to 750 psig (210 psig over final disp press). Float held. Opened DV tool w/1000 psig. DV tool @ 3125-3128'. Circ thru DV tool for 4 hrs. Did not circ cmt to surf between stages. 2nd Stage: Cmt'd w/500 sx C1 B w/2% D-79, 2% CaCl₂, 1/4#/sx celloflake (11.4 ppg, 2.87 cuft/sx, 17.63 gals wtr/sx), followed w/100 sx C1 B cmt w/1% CaCl₂ (15.6 ppg, 1.2 cuft/sx). Ttl cmt vol on 2nd stage was 1,555 cuft. Disp cmt w/50.5 BFW. Closed DV tool w/1200 psig (761 psig over final disp pressure). Plug dwn @ 9:15 pm (MST), 6/30/99. Circ 56 sx cmt to pit on 2nd stage. ND BOP. Set slips, cut off 4-1/2" csg. NU WH. Released rig @ 2:30 am (MST), 7/1/99. WOC.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bobby L. Smith

Bobby L. Smith

Title

Drilling/Operations Manager

Date

July 1, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
AUG 02 1999
OIL & GAS DIV.
DIST. 3

ENTERED
AUG 02 1999
JUL 30 1999