UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			5.	Lease Number SF-077383A
	e of Well GAS		6.	If Indian, All. o Tribe Name
			7.	Unit Agreement Na
Name	e of Operator			
B	URLINGTON			
R	ESOURCES 0	IL & GAS COMPANY	8.	Well Name & Numbe
244	ress & Phone No. of Ope	erator	0.	Kutz Deep Test #3
PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	API Well No . 30-045-29930
Loc	ation of Well, Footage,	Sec., T, R, M	10.	Field and Pool
166	0'FEL, 1495'FSL, Sec.28	3, T-28-N, R-10-W, NMPM	11	Fulcher Kutz PC County and State
			11.	San Juan Co, NM
		INDICATE NATURE OF NOTICE Type of Ac	tion	DATA
Тур	oe of Submission X Notice of Intent	X Abandonment	Change of Pl	
	- -		New Construc Non-Routine	tion Eracturing
	Subsequent Report	Plugging Back Casing Repair	Non-Routine Water Shut o	ff
	Final Abandonment	Altering Casing _	Conversion t	o Injection
		Other -		
3.	Describe Proposed or Co	and abandon the subject w	well according t	o the attached
3.	It is intended to plug	and abandon the subject wore diagram. The deadline	well according t to submit this	o the attached procedure is
3.	It is intended to plug procedure and wellbook 8/31/2001.	and abandon the subject w	well according t to submit this	o the attached procedure is
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	It is intended to plug procedure and wellbook 8/31/2001.	and abandon the subject wore diagram. The deadline	to submit this	o the attached procedure is
4.	It is intended to plug procedure and wellbook 8/31/2001.	and abandon the subject wore diagram. The deadline	correct.	procedure is
	It is intended to plug procedure and wellbook 8/31/2001.	and abandon the subject wore diagram. The deadline	to submit this	procedure is
4. igned	It is intended to plug procedure and wellbook 8/31/2001.	and abandon the subject wore diagram. The deadline the foregoing is true and	correct.	ate 8/30/01

PLUG AND ABANDONMENT PROCEDURE Kutz Deep Test #3

AIN #80878301

Fulcher Kutz Pictured Cliffs 1495' FSL and 1660' FEL, Section 28, T28N, R10W San Juan County, New Mexico, API #30-045-2993 Lat: 36 – 37.8036' / Long: -107 – 53.8122'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1. Test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.
- 2. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 6 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit and use 1-1/4" IJ tubing workstring to set plugs the well.
- 3. Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2168' Surface'): Establish rate into Pictured Cliffs perforations with water. Mix and pump 80 sxs cement (long plug, 30% excess) down 2-7/8" casing, do not displace. Shut in the master valve. WOC. Open valve and determine where the cement is. If necessary, rig up wireline truck and tag cement. Fill with cement as necessary.

4. ND cementing valve and cut off wellhead. Fill casing and annulus with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

perations Engineer

Approval:

Bruce Boys 8 20 t

Contacts: Operations Engineer Joe Michetti

Pager: 564-7187 Office - 326-9764

Annroyed: Y

Regulatory Approval

Kutz Deep Test #3

Current

AIN #80878301

Fulcher Kutz Pictured Cliffs

SE, Section 28, T-28-N, R-10-W, Rio Arriba County, NM

API # 30-045-2993

Lat: 36 - 37.8036'/Long: -107- 53.8122'

Today's Date: 08/28/01

Spud: 05-27-99 Completed: 06-10-99

Elevation: 6124' GL

6136' KB

7-7/8" hole

Circulated 13 bbls Cement to Surface

5-1/2" 15.5#, K-55 Casing set @ 129' Cmt with 59 cf (Circulated to Surface)

Ojo Alamo @ 1075'

Kirtland @ 1214'

Fruitland @ 1880'

Pictured Cliffs @ 2114'

PBTD 2298'

Pictured Cliffs Perforations: 2117' – 2168' (15 holes)

2-7/8" 6.4#, J-55 Casing set @ 2309' Cement with 402 cf Circulated Cement to Surface

4-3/4" hole

TD 2317'

Kutz Deep Test #3

Proposed P&A

AIN #80878301

Fulcher Kutz Pictured Cliffs

SE, Section 28, T-28-N, R-10-W, Rio Arriba County, NM

API # 30-045-2993

Lat: 36 - 37.8036'/Long: -107- 53.8122'

Today's Date: 08/28/01

Spud: 05-27-99

Completed: 06-10-99

Elevation: 6124' GL 6136' KB

7-7/8" hole

Circulated 13 bbls Cement to Surface

5-1/2" 15.5#, K-55 Casing set @ 129' Cmt with 59 cf (Circulated to Surface)

> Plug #1: 2168' - Surface Cement with 80 sxs (long plug, 30% excess)

Ojo Alamo @ 1075'

Kirtland @ 1214'

Fruitland @ 1880'

Pictured Cliffs @ 2114'

PBTD 2298'

TD 2317'

4-3/4" hole

Pictured Cliffs Perforations: 2117' - 2168' (15 holes)

2-7/8" 6.4#, J-55 Casing set @ 2309' Cement with 402 cf Circulated Cement to Surface