

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Cross Timbers Operating Company						5. LEASE DESIGNATION AND SERIAL NO. SF-047039 B	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,850' FSL & 790' FEL At top prod. interval reported below  At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME, WELL NO. Day Gas Com A #1R	
15. DATE SPUDDED 04/13/00						9. API WELL NO. 30-045-30036	
16. DATE T.D. REACHED 04/20/00						10. FIELD AND POOL, OR WILDCAT Elcher Kutz Pictured Cliffs	
17. DATE COMPL. (Ready to prod.) 06/14/00 est.						11. SEC. T., R., M., OR BLK. Sec 18, T28N, R10W	
18. ELEVATIONS OF BBL, RT, GR, ETC.* 5,909' GR 5,913' RKB						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 5,909'						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 2,162'		21. PLUG, BACK T.D., MD & TVD 2,073'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1,980'-2,020', Pictured Cliffs						25. WAS DIRECTIONAL SURVEY MADE N	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/SDL/DSEN & GR/DILT						27. WAS WELL CORED N	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" / J-55	20	215'	8-3/4"	75 sx, circ cmt	
4-1/2" / J-55	10.5	2,125'	6-1/4"	240 sx, TOC @ 600'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1,945'	

31. PERFORATION RECORD (Interval, size and number) 1,980'-2,020' 1 JSPF (ttl 41 - 0.33" holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	1,980'-2,020'	1,000 g 15% HCl acid + 60 BS;
		51,500 g 700 N2 foamed wtr with
		124,340# 16/30 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION WO pipeline		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 06/08/00	HOURS TESTED 3	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 30	WATER - BBL. 6	GAS - OIL RATIO
FLOW. TUBING PRESS. 70	CASING PRESSURE 120	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 240	WATER - BBL. 48	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY John Rector	
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ray Martin TITLE Operations Engineer

FARMINGTON FIELD OFFICE  
BY 06/09/00  
DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Ss.	821'	
				Kirkland Sh	988'	
				Fruitland Fm	1,720'	
				L. Fruitland Coal	1,957'	
				Pictured Cliffs	1,978'	