

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:									
NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR <input type="checkbox"/>	
Other <input type="checkbox"/>									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850'FSL, 1590'FWL  At top prod. interval reported below  At total depth									
14. PERMIT NO.					DATE ISSUED				
12. COUNTY OR PARISH San Juan					13. STATE New Mexico				
15. DATE SPUDDED 2-25-00		16. DATE T.D. REACHED 2-26-00		17. DATE COMPL. (Ready to prod.) 3-6-00		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 5904'GL / 5914'KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2045'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1829-1881' Pictured Cliffs						25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL						27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
7"		20#		145'		8 3/4"		54 cu ft	
3 1/2"		9.3#		2045'		6 1/4"		609 cu ft	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 1829, 1831, 1834, 1837, 1829, 1843, 1846, 1851, 1856, 1858, 1860, 1865, 1869, 1873, 1881					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
1829-1881'					175,000# 20/40 Brady sand, 444 bbl 20# lnr gel, 390.463 SCF N2				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)						WELL STATUS (Producing or shut-in)	
		Flowing						SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY	
To be sold									
35. LIST OF ATTACHMENTS None									

SIGNED

*Debra Cole*

TITLE

Regulatory Administrator

DATE

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 05 2000

FARMINGTON FIELD OFFICE  
BY

NMOOD

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	746'	886'	White, cr-gr ss.	Ojo Alamo	746'	
Kirtland	886'	1312'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	886'	
Fruitland	1312'	1820'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1312'	
Pictured Cliffs	1820'	2045'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1820'	