

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.  
NMSF-077383A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
J.C. DAVIDSON #2R

9. API WELL NO.  
30-045-30232

10. FIELD AND POOL, OR WILDCAT  
FULCHER KUTZ PICTURED CLIFFS

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec. 28, T28N, R10W, UL F

12. COUNTY OR PARISH  
SAN JUAN

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ Other ☐

2. NAME OF OPERATOR

Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface  
1,980' FNL & 1,975' FWL  
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10/3/00 16. DATE T.D. REACHED 10/6/00 17. DATE COMPL. (Ready to prod.) 12/2/00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6,152' GR 6,156' RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2,306' 21. PLUG, BACK T.D., MD & TVD 2,269' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0' - TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\* 2,153' - 2,197', PICTURED CLIFFS 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20.0	225'	8-3/4"	SURFACE, 75 SX	
4-1/2" J-55	10.5	2,306'	6-1/4"	SURFACE, 230 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2,234'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
2,153'-67', 2,169'-74', 2,177'-97'  
1 JSPF (ttl 42 - 0.30" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2,153'-97'	500 gal 15% HCL acid w/BS +
	62,500 gal 70Q foamed gelled wtr
	carrying 160,500# 20/40 sand

33.\* PRODUCTION

DATE FIRST PRODUCTION WO: P/L CONNECTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING - 1-1/2" ROD PUMP				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/9/00	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD 0	OIL - BBL. 49	GAS - MCF. 1	WATER - BBL. 1	GAS - OIL RATIO
FLOW. TUBING PRESS. 0	CASING PRESSURE 33	CALCULATED 24-HOUR RATE 0	OIL - BBL. 49	GAS - MCF. 1	WATER - BBL. 1	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
TO BE SOLD

TESTED  
JOHN RECTOR

35. LIST OF ATTACHMENTS

DEC 19 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ray Martin

TITLE

OPERATIONS ENGINEER

FARMINGTON FIELD OFFICE  
BY 12/12/00  
DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				OJO ALAMO	1,093'	
				KIRKLAND SHALE	1,246'	
				FRUITLAND FORM.	1,714'	
				UPPER FTC	2,004'	
				LOWER FTC	2,132'	
				PICTURED CLIFFS	2,152'	