Form 3160-5 (August 1999)

□ Notice of Intent

Subsequent Report
 Subsequent Re

☐ Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Alter Casing

Casing Repair
Change Plans

Convert to Injection

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

□ Well Integrity

☑ _{SPUD}

j.	Lease Serial No.					
	CE 07074E					

Reclamation

Recomplete

□ Water Disposal

Temporarily Abandon

Do not use this fo	SF-0/8/15		
)) for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLIC	ATE - Other instruc	ctions on reverse side.	7. If Unit or CA/Agreement Name and/or No.
1. Type of Well Oil Well	Gas Well Other		
2. Name of Operator	8. Well Name and No. LACKEY HUBBELL 2R		
BURLINGTON RESOURCES OIL	. & GAS		9. API Well No.
3a. Address 3401 EAST 30TH	ea code) 3004530260		
FARMINGTON, NN	87402	505.326.9727	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, 3	FULCHER KUTZ PC		
1635FEL 1650FNL	11. County or Parish, and State SAN JUAN NM		
12. CHECK APPRO	OPRIATE BOX(ES) TO	INDICATE NATURE OF NO	IICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
П	Acidize	□ _{Deepen}	Production (Start/Resume) Water Shut-Off

Fracture Treat

Plug Back

☐ New Construction

Plug and Abandon

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(3-5-01) MIRU. Spud well @ 4:30 pm 3-5-01. Drill to 56'. TOOH. TIH w/1 jt 9-5/8" 32.3# H-40 ST&C csg, set @ 54'. Cmtd through 1" w/12 sx Type 1 Portland (14 cu ft). Brought cmt back to surface. RD. Rig released. APR ROW Related

Electronic Submission #2872 verified by the BLM Well Information System for Committed to AFMSS for processing by Maurice Johnson on 03/13/2001		RESOURCES OIL & GAS Sen	nt to the Farmington Field Office
Name (Printed/Typed) PEGGY COLE	Title	REPORT AUTHORIZER	
Signature	Date	03/09/2001	ACCEPTED FOR
THIS SPACE FOR FEDE	RAL OR STAT	E OFFICE USE	AUGILIED TOP 3
Approved By	Title		MAR 1 9 2001 Date
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subje		ce	FARMINGTUR F