Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT				Expires: November 30, 2000	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals				5. Lease Serial No. SF-078715 6. If Indian, Allottee or Tribe Name	
i. Type of Well Oil Well Gas Well Other		(a) Car (b)	8. Well Name and No. LACKEY HUBBELL 2R		
Name of Operator     BURLINGTON RESOURCES OIL & GAS		3b. Phone No.(inchiae area code) 505.326.9727		9. API Well No.	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402				3004530260 Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec. T., R., M., or Survey Descrip				FULCHER KUTZ PC	
1635FEL 1650FNL 6-29-28-10		)		11. County or Parish, and State SAN JUAN NM	
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE OF	NOTICE, REPORT	Γ, OR OTHER DATA	
TYPE OF SUBMISSION	TYP	TYPE OF ACTION			
Notice of Intent  Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operation If the proposal is to deepen directionally on Attach the Bond under which the work will following completion of the involved oper testing has been completed. Final Abando determined that the site is ready for final in (3-19-01) MIRU. ND WH. NU BC hole clean. TOOH.(3-21-01) TIH chloride, 0.25 pps flocele, 5 pps L calcium chloride, 0.25 pps flocele released.	r recomplete horizontally, give subsurfall be performed or provide the Bond No ations. If the operation results in a multiment Notices shall be filed only after ispection.)  P. PT csg & BOP to 600 psi/30 w/73 jts 2-7/8" 6.5# J-55 csg, s.CM-1, 0.4% fluid loss, 0.4% SI	ace locations and measured to on file with BLM/BIA. I tiple completion or recomp all requirements, including of min, OK. Drilling ah set @ 2289'. Cmtd w/ MS, 8% gel (639 cu f	Reclamati In Recomple In Reclamation In Recomple In Reclamation In Re	other  Tily Abandon  Sposal  and approximate duratior thereof.  of all pertinent markers ard zones.  rts shall be files within 30 days  a Form 3160-4 shall be filed once  completed, and the operator has  o TD @ 2294'. Circ  calcium  III w/1%	
Electronic Submission #3212 verified by Committed to AFMSS for processing Name (Printed/Typed) PEGO				GAS Sent to the Farmington Field Office	
Signature		Date	03/27/2001	The state of the second second second second second	
	THIS SPACE FOR FE	DERAL OR STATE	E OFFICE USE	1960 18 19 12 12 18 12 18 12 18 14 14 14 14 14 14 14 14 14 14 14 14 14	
			-	APR 13 2001	
Approved By		ot warrant or		Date	
ertify that the applicant holds legal or equinich would entitle the applicant to condu	itable title to those rights in the su		e		