Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	SF 047039A
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil X Gas Well Other	8. Well Name and No. KUTZ FEDERAL #11E
2. Name of Operator XTO Energy Inc.	- ADVIVINA
3a. Address 3b. PhoneNo. (include area code)	9. API Well No. 30-045-30764
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090	10. Field and Pool, or Exploratory Area BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1200' FNL & 1400' FWL SEC20, T28N, R10W "C"	BASIN BAROTA
1200 THE & 1400 THE SESSES, TEST, RES. 1	11. County or Parish, State
	SAN JUAN NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATUREOF NOTICE, REPOR	RT,OROTHERDATA
TYPE OF SUBMISSION TYPE OF ACTION	N
Notice of Intent Acidize Deepen Product	tion (Start/Resume) Water Shut-Off
Alter Casing Fracture Treat Reclama	ation Well Integrity
X Subsequent Report Casing Repair New Construction Recomp	plete X Other SPUD, SET &
Final Abandonment Notice . Change Plans Plug and Abandon Tempor	rarily Abandon PT SURF CSG
	Disposal
Describe Proposed or CoommpletedOperation (clearly state all pertinent details, including estimated starting date of any If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true we Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required following completion of the involved operations. If the operation results in a multiple completion or recompletion in a testing has been completed. Final AbandonmentNotices shall be filed only after all requirements, including reclamate determined that the final site is ready for final inspection.) 3/21/02-3/22/02: Spudded 12-1/4" hole @ 12:00 a.m., 3/21/02. TIH w/ 9 JOIN 8-5/8" surface casing. Cemented surface casing w/250 sx Standard (class B) cement w/2% CaCl2 & 1/4#/sx celloflake (15.6 ppg, 1.18 cuft/sx). Circulated 20 bbls cement to surface. PT BOP's & surface casing to 1,000 psig for 30 minutes. Held OK.	NTS
Drilling ahead.	** Y
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14. I hereby certify that the foregoing is true and correct Name(Printed/Typed) Title	ACCEPTED FOR RECORD
JEFF PATTON DRILLING ENGINEE	(ADD 0.1.2002
Date 3/27/02	APR 0 1 2002
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	FARMINGTON FIELD OFFICE
Approved by Title	Date ###
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	