

5. Lease Serial No.  
SF047039A

23. Casing and Liner Record (Report all strings set in well)

## 24. Tubing Record

## 25. Producing Intervals

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.28. Production - Interval A28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method BY <u>                    </u>
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

**ELECTRONIC SUBMISSION #11680 VERIFIED BY THE BLM WELL INFORMATION SYSTEM**

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**NMOC**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	902
				KIRTLAND	1064
				FRUITLAND FORMATION	1726
				LOWER FRUITLAND COAL	2006
				PICTURED CLIFFS	2028
				CHACRA	2966
				CLIFFHOUSE	3566
				MENEFEE	3706
				POINT LOOKOUT	4360
				MANCOS	4773
				GALLUP	5541
				GREENHORN	6300
				DAKOTA	6394
				BURRO CANYON	6704
				MORRISON	6748

## 32. Additional remarks (include plugging procedure):

NO REMARK PROVIDED

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #11680 Verified by the BLM Well Information System.**  
**For XTO ENERGY INC., sent to the Farmington**  
**Committed to AFMSS for processing by Adrienne Garcia on 06/26/2002 ()**

Name (please print) RAY MARTIN Title OPERATIONS ENGINEERSignature (Electronic Submission) Date 05/31/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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