Form 3160-4

UNITED STATES

FORM APPROVED OMB No. 1004-0137

BY

Well Status

BUREAU OF LAND MANAGEMENT											Expires: November 30, 2000					
	WELL (COMPL	ETION (OR RE	COM	PLETIC	ON RI	EPOR	L AND I	.OG			ease Serial 1 SF047039A			_
la. Type of	f Well f Completion	Oil Well	☑ Gas Iew Well		☐ Dry		Other eepen	☐ Ph	ıg Back	☐ Diff	f. Resvr.	6. If	Indian, All	ottee or	Tribe Name	
tiv type o		Othe							8 - 4-4-1			7. U	Init or CA A	greeme	nt Name and No.	
2. Name of XTO El	Operator).			Co	ontact: H			S rkins@xto	oenergy.	.com		ease Name KUTZ FED			_
3. Address	2700 FAR FARMING	RMINGTO STON, NI	ON AVE, BL VI 87401	.DG K,	SUITE '	1	3a. Ph	Phone 1: 505.32	No. (includ 24,1090 E	e area co xt: 4020	de)	9. A	PI Well No		30-045-30764	
4. Location	of Well (Re	port locat	ion clearly a	nd in ac	cordance	with Fed	leral rec	uiremen	s)*	, ,			Field and Po		xploratory	
At surfa	ice NENW	/ 1200FN	IL 1400FW	L					U	Will p	n- _a	11.	Sec., T., R.,	M., or l	Block and Survey	_
At top p	orod interval i	reported b	elow						, i		•		County or P		28N R10W Mer N	М
At total	•												SAN JUAN		NM	
14. Date S ₁ 03/21/2				ate T.D 3/30/20	. Reached	d 		□ D &	te Complet & A 🛮 🗖 22/2002	ed Ready to	o Prod.	17.	Elevations (599	DF, KB 98 GL	, RT, GL)*	
18. Total D	Depth:	MD TVD	6932		19. Plu	ig Back T	Γ.D.:	MD TVD	68	881	20. D	epth Br	idge Plug Se		MD VD	
21. Type E SCHL.	lectric & Oth PLATFORM	er Mecha II EXPRE	nical Logs R SS CN/TLI	tun (Sut D & AI/	omit copy SP/GR/0	y of each) CAL)			Wa	as well core as DST run rectional S	?	No No No No		(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing a	nd Liner Rec	ord (Repo	rt all string	s set in	well)		· -		_		``					_
Hole Size	Size/G	rade Wt. (#/ft.) Toj (MI		- 1	1		age Cementer No. of S Depth Type of C		of Sks. & of Cemen			Cement Top*		Amount Pulled		
12.250 8.625 K-55		24.0	1	0	 					250		0			_	
7.875	4.5	500 J-55	11.0	 		6924	1		.		50) -	 			_
	-			 			+		<u> </u>		100		-			-
									<u> </u>							_
									1							
24. Tubing	Record				1	ı		-								_
Size 2.375	Depth Set (M	1D) P: 6551	acker Depth	(MD)	Size		th Set (I		Packer De	pth (MD)) Size	De	epth Set (M)	D) P	acker Depth (MD)	_
25. Produci	ng Intervals					26	. Perfor	ation Rec	ord							_
	ormation		Тор		Bottom		I	Perforated Interval			Size		No. Holes		Perf. Status	_
-	BASIN DA	OTAL		6417	6	600			6417 T	O 6600	0.3	300	19	<u> </u>		_
B) C)								· · · ·							-	_
D)																_
•	racture, Treat	ment, Cer	nent Squeez	e, Etc.										4	-	_
	Depth Interva	al					,	F	mount and	d Type of	f Material					
	64	17 TO 66	500 1250 G	ALS 7.5°	% HCL A	CID + 20 I	BS; 69,2	250 GALS	70Q CO2	XL GELL	ED WATER	R CARR	XYING 118,3	00# 20/4	0 SAND	_
			<u> </u>													_
				-				•								_
28. Product	ion - Interval	A	i								-					_
Date First Test Hours		Test Oil		Gas			Oil C	iravity			Product	tion Method			_	
Produced 05/22/2002	1 1		Production	Production BBL 0.0		мсғ 69.0			API	API Gravity		nty		FLOWS EROM WEL		
03/22/2002 Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		2.0 Water	Gas	Oil	We	ll Status		ACCEPT	red T	OR RECORD	1
Size .25		Press. 580.0	Rate	BBL	MCI	552	BBL 16	Ratio)		GSI		1			
	tion - Interva		1 -	<u> </u>		50Z	10				- 001		 JU	N 2	6 2002	t
Date First	Test	Hours	Test	Oil	Gas		Water		ravity	Gas		Product	on Method	Matria.	FIELD OFFICE	t
Produced	Date	I Tested	Production	RRI	LMCI	g I	RRI	LCorr	API	Gra	wity		: CARMIN	urun	LICLU UTTILE	1

24 Hr.

Oil

BBL

Tbg. Press. Flwg.

Choke

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #11680 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Water

Gas MCF

Gas:Oil Ratio

28b. Produ	ction - Interva	ıl C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con: API	Gas Gravity	,	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St	atus			
28c. Produ	ction - Interva	l D										
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API			Production Method		
Choke Size			24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St	atus			
29. Disposi SOLD	tion of Gas(S	old, used fo	or fuel, vent	ed, etc.)								
Show a tests, in	ry of Porous 2 Il important z cluding depth overies.	ones of por	rosity and co	ontents there	eof: Cored ir e tool open,	ntervals and a flowing and	ill drill-stem shut-in pressures		31. For	mation (Log) Markers	,	
I	Formation			Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth	
	onal remarks (ugging proc	edure):					KIR FRI LO'C CH CLI ME POA GR DA BU	O ALAMO RTLAND UITLAND FORMATION WER FRUITLAND COAL CTURED CLIFFS ACRA IFFHOUSE NEFEE INT LOOKOUT NCOS LLUP IEENHORN KOTA RRO CANYON ORRISON	902 1064 1726 2006 2028 2966 3566 3706 4360 4773 5541 6300 6394 6704 6748	
	MARK PRĊ			,								
1. Elec	enclosed attac etrical/Mechan dry Notice for	nical Logs	•	• •		Report	3. DST Report4. Directional Survey7 Other:					
34. I hereb	y certify that	the foregoin	Elect	ronic Subm Fo	ission #116 r XTO ENI	80 Verified ERGY INC.,	rect as determined f by the BLM Well I sent to the Farmi by Adrienne Garci	nform: ngton	ation Sy		ons):	
Name (please print)	RAY MAR	RTIN		Title <u>OPE</u>	Title OPERATIONS ENGINEER						
Signatu	ıre	(Electronia	c Submissi	on)		Date <u>05/3</u>	Date <u>05/31/2002</u>					
Title 18 U. of the Unit	S.C. Section ed States any	1001 and T	itle 43 U.S.	C. Section I	212, make ents or repr	it a crime for esentations as	any person knowin s to any matter with	gly and in its ju	willfully risdictio	y to make to any department or n.	agency	