NO. OF COPIES RECEIVED			5		
DISTRIBUTION					
SANTA FE					
FILE			4		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
INAMSFORTER	GAS	1			
OPERATOR					
PRORATION OFFICE					
Operator					

1.	DISTRIBUTION SANTA FE FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  OPERATOR  PRORATION OFFICE  Operator  Operator  DISTRIBUTION  NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALL OWABLE Supersedes Old OE: fective 1-1-65  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  OPERATOR  PRORATION OFFICE  Operator						ld C-104 and C-13		
	Reason(s) for filing (Check proper be New Well Recompletion Change in Ownership  If change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry G	ſ—,	Other (Pleas	e explain)	Operator			
II.	DESCRIPTION OF WELL AND	Well No. Fool Name, Including 5			Kind of Lease	crFee Finiage	Lease No.		
	Locati.				State, 1 edetal	NASA	ar another		
	Onit is start	Feet From The South Li	ine dild	190	Feet From T	he			
	Line of Section T	ownship Range	10V	, NMPN	360		County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil								
	Name of Authorized Transporter of C Southern Union Cath  If well produces oil or liquids,		Address Is gas act	Annual Control	Kourery	ed convolutis form is	ikais ** 75270		
IV.	give location of tanks.  If this production is commingled w COMPLETION DATA	vith that from any other lease or pool,	, give comm		r number:	Plug Back   Same Re	osty Diff Reefy		
	Designate Type of Complet	ion - (X)	1	† †	l L	i i	l l		
	Date Spudded	Date Compl. Ready to Prod.	Total Dep	h		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OL/C	as Pay		Tubing Depth			
	Perforations				···	Depth Casing Shoe			
		TUBING, CASING, AN	D CEMENT	ING RECOF	l D				
	HOLE SIZE	CASING & TUBING SIZE		DEPTHS	ET	SACKS CE	MENT		
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this d	epth or be fo	full 24 hour.	r)	and must be equal to or	exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing	Method (Fiot	v, pump, gas lif	t, etc.)	**************************************		
	Length of Test	Tubing Pressure	Casing Pr	emese.		Choke Size	3 1977		
	Actual Pred, During Test	Oil-Bbls.	Water - 3b	8.		Gas-MEF- Dasi	,, ,		
	GAS WELL				<del>,, </del>	AN SECULAR SEC	Section of the sectio		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Con	tensate/MMC	F	Gravity of Condensate	•		
	Tearing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pr	saure (Shut	-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE			_		TION COMMISSIO			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY ORIGINAL SIGNED BY N IS MAXWELL, JR.						
		pore value and distance in the land				\$4. A). 3			
	Original Signed By Rudy D. Motto			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	Area Juperintendent	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-							
	June (1	able on new and recompleted wells.							

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Selerate Forms C-104 must be filed for each pool in multiply completed wells.