



NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL W. West FORMATION Pictured Cliffs

COUNTY McAuliffe DATE WELL TESTED May 25, 1954

OPERATOR Phillips Petroleum LEASE Indian #7 WELL NO. 1

UNIT
1/4 SECTION: NE 1/4 LETTER 11 SEC. 31 TWP. 27N RGE. 3W

CASING: 7 1/2 " O.D. SET AT 3000 TUBING 2 3/8 " WT. 4.6 SET AT 3067

PAY ZONE: FROM 3000 TO 3005 GAS GRAVITY: MEAS. 0.85 EST.

TESTED THROUGH: CASING X TUBING

TEST NIPPLE 1.025 I.D. TYPE OF GAUGE USED (Spring) (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1102.5 TUBING: 1102.5 S. I. PERIOD 12 days

TIME WELL OPENED: 12:05 A.M. TIME WELL GAUGED: 11:05 P.M.

IMPACT PRESSURE: 32

VOLUME (Table I)	<u>2877.2</u>	(a)
MULTIPLIER FOR PIPE OR CASING (Table II)	<u>1.023</u>	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)	<u>0.985</u>	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV)	<u>1.000</u>	(d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)	<u>23.2</u>	
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	<u>0.970</u>	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =	<u>22,746.0</u>	
	<u>22,266.0</u>	

WITNESSED BY: [Signature]
COMPANY: P. J. McAlister
TITLE: U.S.C.C.

TESTED BY: W.B. Smith
COMPANY: Phillips Petroleum Co.
TITLE: Supervising Engineer