

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JAN 17 1985

OIL CON. DIV.
DIST. 3

NORTHWEST PIPELINE CORPORATION

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 890 FNL & 1700 FEL NW/NE
AT TOP PROD. INTERVAL: 890 FNL & 1700 FEL
AT TOTAL DEPTH: 890 FNL & 1700 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE JAN 15 1985
Tr. #165 Contract #82

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla PRODUCTION AND DRILLING

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Indian E

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Choza Mesa Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4 Sec 31, T29N, R3W

12. COUNTY OR PARISH Rio Arriba 13. STATE N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7022' GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
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☐
☐
☐

RECEIVED

NOV 03 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved on P&A Unit, RU & installed BOP.
2. Pulled 1" & 2-3/8" tubing strings.
3. Blue Jet perforated 4 shots at 3360' KB.
4. TIH w/ 2-3/8" tubing & tagged PBTD @ 3905'. Spotted 100 sx (118 cu.ft) C1 "B" neat cmt across open hole. Left TOC @ 3500'. (Top of Fruitland at 3572') inside 7" casing.
5. Spotted 100 sx (118 cu.ft) C1 "B" cement inside 7" casing at 3383' & squeezed into perfs. Left TOC @ 3221' KB. (Top of Ojo Alamo at 3314') TOH w/ 2-3/8" tbg.
6. Recovered Wellhead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

CONTINUED ON REVERSE SIDE.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE 11-1-83
Donna Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

MJM/djb

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

NMOCC

APPROVED
AS AMENDED

JAN 11 1985

Stan McKee
M. MILLENBACH
AREA MANAGER

7. Spotted 20 sx (23.6 cu.ft) C1 "B" neat cmt from 0'-50' & installed dry hole marker. Released rig.
8. Cleaned up location.