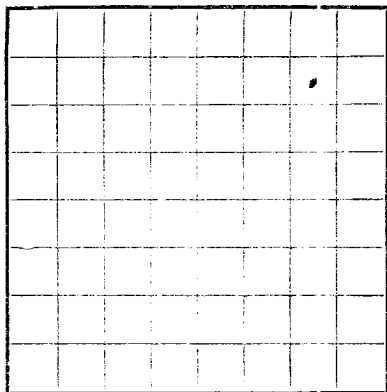




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Phillips Petroleum Address P.O. Box 939, Aztec, New Mexico
Lessor or Tract Indian A Field Wildcat State New Mexico
Well No. #1 Sec. 29 T. 29N R. 3W Meridian N.M.P.M. County Rio Arriba
Location 990 ft. N of N Line and 990 ft. E of E Line of Sec. 29-29N-3W Elevation 6901
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed E. J. Lamm

Date May 4, 1953 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 22, 19 52 Finished drilling January 31, 19 53

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3472 to 3597G No. 4, from 3848 to 5540G
No. 2, from 3597 to 3803G No. 5, from 5540 to 5598G
No. 3, from 3803 to 3848G No. 6, from 5598 to 5848G
5848 5939G

IMPORTANT WATER SANDS

No. 1, from 3375 to 3472 No. 3, from _____ to _____
No. 2, from 3472 to 3597 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
10-3/4"	21.63#	SJ	Armco	240'	Baker				
7"	23#	8-R	J-55	1504'					
7"	20#	8-R	J-55	406'	Baker				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	255.50	260 sx. reg. cmt.	Halliburton		
7"	5585	300 sx. reg. cmt.	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		DuPont			5635 to	
		SOME No. 1	674 lbs.	3-16-53	5826	

TOOLS USED

Rotary tools were used from 0 feet to 5939 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

April 16, 19 53 Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 260 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 45 1368

EMPLOYEES

C. D. Phelps - Foreman, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	3375	3375	Sand and shale
3375	3472	97	Sand and shale
3472	3597	125	Sand, shale and coal
3597	3803	206	Sandstone and shale
3803	3848	45	Sandstone
3848	5540	1692	Sand and shale
5540	5598	58	Sand and shale
5598	5848	250	Sand, shale and coal
5848	5939	91	Sandstone and shale

10-3/4" casing
7" casing
7" casing
7" casing
7" casing
7" casing
7" casing
7" casing
7" casing
7" casing

10-3/4" casing

