

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 82

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burke

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Choza Mesa PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 31 T29N R3W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1860' FNL - 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7005' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log forms)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-30-79 Moved in FWS pulling unit. Unable to unseat packer.

5-01-79 Unable to unseat packer. Rigged up Western States pump truck. Pumped 30 bbls wtr down tbg, pulled tbg up hole 30'. Unable to go down. Laid down 1 jt - pumped 80 bbls had circulation out of csg. Pumped 45 bbls - packer unseated. Came out of hole w/tbg. Laid down packer and 1 jt tbg (bad threads) Re-ran tbg:

1 jt tbg - bull plugged as mud anchor
perforated sub and seating nipple
121 jts tbg32.70
5.25
3826.86Total Equipment
Tbg head to RKB
Set @ RKB3864.81
8.19
3873.00

Ran rods as follows:

2" x 1-1/2" x 12' RWAC Axelson pump

Cont'd on Back

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Agent

DATE

5-10-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

100	5/8" rods	25' long	2500
53	3/4" rods	25' long	<u>1325</u>

Total rods ----- 1325'

Checked pump action and set on clamp. Shut well in. Rigged down
FWS.