UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Contract #81
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache ් පත්
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	100 to 10
	8. FARM OR LEASE NAME 를 무섭했다. Indian A 기존경상 등 요구를
1. oil gas well other	O WELL NO 2 5
2. NAME OF OPERATOR	9. WELL NO. 15 15 15 15 15 15 15 15 15 15 15 15 15
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Chaza Mesa Pictured Cliffs
P.O. Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 하고 5명 및 현존하로
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 출문설명 및 발표하다 Sec 29 T29N으R3W를 통표되다
AT SURFACE: 1485' FSL & 1080' FWL	12. COUNTY OR PARISH 13. STATE 2
AT TOP PROD. INTERVAL: Same	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<u> 30-039-21379 ਤੋਂ ਫ਼ੋੜੀ ਤੋੜਿਆਂ</u>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7108' GR 3 3 3 5 5
TEST WATER SHUT-OFF	୍ର ପ୍ରଥମ କଥା । ପ୍ରଥମ କଥା ବିଶ୍ୱ କଥା । ପ୍ରଥମ କଥା । ପ
FRACTURE TREAT	oner bas occupion to correspond to correspond to the section of corresponding description of corresponding to the corresponding to the
SHOOT OR ACIDIZE	(NOTE: Papart results of multiple completion or zone
PULL OR ALTER CASING	thange on Form 9-330) = = 12 57 =
MULTIPLE COMPLETE	URVEY 17 SEE SEE THE S
ABANDON*	odbuits observed to be a served to
(other) Follow up test.	emoitsurden oitsus of the control beneated on beneated on builten in coth beneated on builten in coth brish in cot
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	it to this work.)* A State of A Time of A State of A Time of A State of A Sta
7-14-80	
Well has been open to pit since $6-24-80$.	Tubing making approximately
40 MCFD to atmosphere. Casing has buil	t to 530 psig Well Junloaded
some fluid to pit.	Hideo History And History And History History And History And History And History And History And History And History
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	Manual State of State
4	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Subsurface Safety Valve: Manu. and Type	0 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
	2 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
18. I hereby certify that the foregoing is true and correct	neer pars July 16, 1980
SIGNED P. M. PIDDID TITLE Sr Prod. Engineer DATE July 16, 1980	
(This space for Federal or State off	ice use)
APPROVED BYTITLE	DATE DATE
CONDITIONS OF APPROVAL, IF ANY:	
Nuoca	(1001) General distributions