

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Tribal 454A

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

3. UNIT AGREEMENT NAME

4. FARM OR LEASE NAME

Jicarilla Tribal 454A

5. WELL NO.

1

6. FIELD AND POOL, OR WILDCAT

Undes. Gallup-Basin-Dakota

7. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

NW/SW, Section 24, T29N, R3W

8. COUNTY OR PARISH

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1650' FSL x 790' FWL

JAN 06 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6983' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Spud and set Casing

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Move in rig up drilling rig and spud 17-1/2" hole on 11-22-83. Drilled to 295'. Set 13.375", 48#, H40 casing at 295'. Cemented with 384 cu.ft. Class B with 2% CaCl2. Circulated to surface. Pressure test casing to 500 psi. Drilled 7.875" hole to TD of 8300' on 12-13-83. Set 5-1/2", 15.5#, 17#, K55 casing at 8299'. Cemented: Stage 1: 770 cu.ft. Class B 50:50 POZ Cement. Tailed in with 148 cu.ft. Class B Neat Cement. Stage 2 - 3054 cu.ft. Class B 65:35 POZ. Tailed in with 148 cu. ft. Class B Neat Cement. Circulated to surface. The DV tool was set at 6183' and the rig released on 12-16-83.

RECEIVED  
JAN 13 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED D.D. Lawson

TITLE District Adm. Supervisor

DATE 12-5-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JAN 12 1984

FARMINGTON RESOURCE AREA

BY Smm

\*See Instructions on Reverse Side