

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004--0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 454 A
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL X 790' FWL	8. FARM OR LEASE NAME Jicarilla Tribal 454 A
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show where well is located on resource area) 6983' GR	10. FIELD AND POOL, OR WILDCAT We Undes. Gallup-Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/SW, Sec. 24, T29N, R3W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 3-23-84. Total depth of the well is 8300' and plugback depth is 8290'. Pressure tested production casing to 3500 psi. Perforated the following intervals: 8280'-8250', 8214'-8198', 4 jspf, .39" in diameter, for a total of 184 holes. Set a cement retainer at 8170' and squeezed with 236 cu. ft. Class B, 6% fluid loss additive. Perforated 8128'-8068', 4 jspf, .43" in diameter, for a total of 240 holes. Fraced interval 8068'-8128' with 12,012 gal pad containing versagel 1600-60# crosslinked gel, 2% KCL water base, 5% methanol, 5% condensate; 14,994 gal 1500 1#/gal sand; 8,736 gal 2200 2#/gal containing versagel 1500-50# crosslinked gel, 2% KCL water base, 5% methanol, 5% condensate. Squeezed Dakota interval 8068'-8128' with 51 cu. ft. Class B Neat, .6 of 1% Halad 9.

Perforated Gallup - Carlisle interval 7890'-7700', 1 jspf, .43" in diameter, for a total of 190 holes. Flushed with 5,586 gal 2% KCL water. Unset packer at 7645'. Adjusted tubing in derrick to equalize weight, rig fell. Shut blind ram, shut 2" and 4" valves. Secured wellhead.

Moved in and rigged up new rig on 5-22-84. Perforated Gallup Carlisle intervals: 7690'-7648', 7648'-7550', 1 jspf, .39" in diameter, for a total of 140 holes. Fraced Gallup Carlisle 7890'-7550' with 4,400# 40#/1000 gal fluid, 30#/1000 gal other, 30#/1000 gal base fluid, 2% KCL, 110 gal surfactant 1 gal/1000 gal fluid, 64,000# 20-40 sand.

(CONTINUED ON NEXT PAGE)

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
B. D. Shaw

TITLE Administrative Supervisor

DATE August 1, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

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FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Perforated Gallup 7390'-7220', 7150'-7100', 7100'-6952', 2 jspf, .39" in diameter, for a total of 736 holes. Fraced interval 6952'-7390' with 2% KCL, 1 gal surfactant/1000 gal fluid, 7050# gelling agent, breaker.

Tripped in and pulled up 2-7/8" tubing and sawtooth collar. Tagged at 6910'. Suspected a casing collapse. Tripped out with 2-7/8" tubing. Fished. Jarred loose and tripped out with fish. Tripped in with sawtooth collar and 1 joint of 2-3/8" tubing and reset 2-7/8" tubing. Circulated hole clean. Tripped out with tubing and collar.

Landed 2-7/8" tubing at 6265' and released the rig on 7-17-84.

WELLBYP 7998'

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