

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐
2. NAME OF OPERATOR
Amoco Production Co.
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, N M 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL X 790' FWL
At top prod. interval reported below Same
At total depth Same

RECEIVED
AUG 29 1984
OIL CON. DIV.
DIST. 3

AUG 29 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON REGIONAL OFFICE

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
11-22-83 12-12-83 7-17-84 6996' KB 6983' GR
20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
8300' 7998' Single 0-TD
6952'-7930' Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
DIL-SP-GR; FDC-CNL-GR; Proxmicrolog; BHC-LSS Yes

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
13-3/8" 48#, H-40 295' 17-1/2" 384 cu.ft. Class B w/2% CaCl₂
5-1/2" 15.5# & 17# 8299' 7-7/8" Stage 1: 770 cu.ft. Class B 50:50 poz & tailed in w/148 cu.ft. Class B Neat
K-55 Stage 2: 3054 cu. ft. (cont. on back)

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2-7/8" 6265'

31. PERFORATION RECORD (Interval, size and number)
7890'-7700', 1jspf, .43"; 7690'-7648', 7648'-7550', 1jspf, .39"; 7390'-7220', 7150'-7100', 7100'-6952', 2jspf, .39", total of 1,066 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
(7890'-7550') 4,400# 40#/1000 gal. fluid, 30#/1000 gal other, 30# 30#/1000 gal base fluid, 2% KCL, 110 gal. surf 1 gal./1000 gal. fluid

33.* PRODUCTION (cont. on back)
DATE FIRST PRODUCTION 8-1-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 8-2-84 HOURS TESTED 3 CHOKE SIZE .75" PROD'N. FOR TEST PERIOD 274 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. 175 psig CASING PRESSURE 458 psig CALCULATED 24-HOUR RATE 2188 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY J. J. Barnett

35. LIST OF ATTACHMENTS None ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Original Signed By D.D. Lawson TITLE Dist. Adm. Supervisor DATE 8-21-84
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

28. Class B 60-35 poz & failed in w/148 cu.ft. Class B Neat.
32. 64,000# 20-40 sand. (6952'-7390') 2Z KCL, 1 gal. surf./1000 gal. fluid, 7050# gelling agent, broken.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3140'	3265'				
Fruitland	3265'	3448'				
Pictured Cliffs	3665'	3720'				
Cliffhouse	5600'	5710'				
Menefee	5710'	5800'				
Point Lookout	5800'	6030'				
Gallup	6952'	7390'				
Dakota	8038'	8280'				