

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REINFR ☐ Other ☐

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface (K) 1650' FSL & 1750' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 1-29-84 16. DATE T.D. REACHED 2-22-84 17. DATE COMPL. (Ready to prod.) 8-21-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7163' RKB, 7151' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8700' 21. PLUG BACK T.D. MD & TVD B.P. @ 5900' RKB PBTD @ 4180' RKB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-8700 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3678-3779 Fruitland 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-SFL Formation Density-Comp Neutron, CBL, Induction Spherical'y Focused log, 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30# K-55	523' RKB	12 1/4"	324.5 ft ³ Class B	None
5 1/2"	17# & 15.5#	7271' RKB	7 7/8"	squeezed 3584-4250	None
	N-80 & K-55			683 ft ³ (450sx) Class B and 50/50 pozmix	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4104' RKB	none

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3678-3682	4' 5 holes	Total 31'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3703-3712	9' 10 holes	36 holes	3678-3779	Fracture stimulated with
3728-3732	4' 5 holes	.5" diameter		34,447 gal 30# x-linked
3760-3765	5' 6 holes	All Fruitland		gelled fluid with 11,350
3770-3779	9' 10 holes	Interval		lbs 12-20 sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Waiting on hookup		Pumping (against 150 psi backpressure)				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-28-86	3 hrs	3/4"		-0-	20	.75	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1	110		-0-	156	6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY David Ball

35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Kevin H. McLow TITLE Engineer DATE April 6, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):							38. GEOLOGIC MARKERS		
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			NAME	TOP	
								MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Fruitland P.C.		3265 3528 3782	3528 3623 4057	water natural gas, water water			Ojo Alamo Fruitland P.C.	3265 3528 3782	