

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 451

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 451

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Section 4, T29N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650' FSL & 1750' FWL

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether DPT, RT, GN, etc. AREA)

7151' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Plug Bk Gallup & Test

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

3-05-84 MIRU. PU 4-3/4" bit On 2-3/8" tubing and drill out float collar and guide shoe to 7635'.

3-06-84 Blow clean with nitrogen, tubing at 7250'. Tubing flowed to pit, 10-12' flare gauged 101 MCFD thru 1" line, flowed for 7 hrs then vapor. Casing pressure after 12 hours 450 psi.

3-07-84 Cleaned out to 7425' and attempted to dry up with nitrogen. Recovered drilling mud and water, would not dry up. Hole tight at 7425', could not go through. POOH. TIH with RBP and set at 7220'. Ran CBL, good cement from 7270'-6580' (TOC).

3-08-84 Pressure tested casing to 3000 psi for 30 minutes. TIH and retrieved BP. TIH with 4-3/4" bit to 7419'.

3-09-84 to 3-14-84 Attempted to clean out open hole interval using mud, then nitrogen, then stable foam. Could not keep hole open, could not get below 7420'. Suspended completion attempts due to hole conditions. Well making slight amount of gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Prod. Manager

DATE

March 23, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

NMOCC

*See Instructions on Reverse Side

FOR INFORMATION RECORDING AREA

BY