

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> <b>Confidential Information</b>	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract No. 500
2. NAME OF OPERATOR Union Oil Company of California	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2250' FNL & 510' FEL (SE SE NE)	8. FARM OR LEASE NAME Jicarilla (H9)
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 9, T.29N., R.2W.
14. PERMIT NO. API No. 30-039-23904	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7457' GR (Ungraded)	13. STATE New Mexico

RECEIVED

OCT 01 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

SUPPLEMENTARY WELL HISTORY

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran DLL/MSFL, SHDT, LSS-GR, NGTC, and SLTLSTGF logs. J.C. at 7:00 p.m., 9-26-86.

TIH open ended with 3-1/2" & 5" D.P. to top of fish at 9566'. Circulated. Spotted 60 sacks of class "H" cement with 35% silica flour, 0.2% HR7 and 1/4# flocele/sack cement, mixed at 15.9#/gal., yield 1.5 cu. ft./sack, from 9566-9250' (Plug No. 1). Had full mud returns while spotting plug. P.U. to 8995'. Spotted 95 bbls. LCM pill from 8995-7500'. POOH, laying down 5" D.P. to 8030'. Spotted 300 sacks of class "H" cement with 35% silica flour, 0.2% HR7 and 1/4# flocele/sack cement from 8030-7530' (Plug No. 2). Circulated hole. No cement to surface. POOH, laying down 5" & 3-1/2" D.P. N.D. BOP. Installed 11" blank flange on wellhead. Released rig at 11:00 p.m., 9-28-86. Waiting on reservoir engineer's evaluation.

OCT 08 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE

District Drilling Supt.

DATE

9-29-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

OCT 01 1986

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

CONFIDENTIAL

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC