

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☒ OTHER Confidential Information

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2250' FNL & 510' FEL (SE SE NE)

14. PERMIT NO.
API No. 30-039-23904

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7457' GR (Ungraded)

RECEIVED

OCT 06 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO
Jicarilla Contract No. 500

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla (H9)

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA
Sec. 9, T.29N., R.2W.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

Move in Replacement Rig
for Completion Operations X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10,130' T.D.; 7530' PBTD

Proposed Completion Procedure

1. MIRU completion unit.
2. N.U. tubing spool and BOP.
3. P.U. 6-1/2" bit and 4-3/4" D.C.'s on 2-7/8" tubing. TIH and clean out to 7700'. If top of cement plug is not hard or if it is below 7715', clean out to 7830' and spot cement from 7830-7550' (Plug No. 3) through open ended tubing. W.O.C. a minimum of 12 hrs. TIH and clean out to 7650'. Circulate hole with clean fresh 2% KCl water and TOOH.
4. Run and set a cast-iron plug on an electric line in the 7-5/8" casing at 7640'. Run Cement Evaluation Log, Cement Bond Log and Correlation Log from 5900-3000'.
5. TIH with 10-3/4" treating packer on 2-7/8" tubing to 5800'. Pressure test 7-5/8" liner top to 2500#, then swab tubing dry and check for entry. Squeeze liner top, if necessary, below a retainer and do not drill out.

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE District Drilling Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

OCT 07 1986

AREA MANAGER

*See Instructions on Reverse Side

CONFIDENTIAL

Union Oil Company of California
Jicarilla (H9) Well No. 1
Rio Arriba County, New Mexico
10-2-86
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6. Perforate the Picture Cliffs from 3687-3700' with 4 casing jet shots/ft.
7. TIH with 10-3/4" treating packer on rental 3-1/2" tubing and set packer at $\pm 3575'$.
8. Break down perforations with 1500 gals. 15% Fe acid with NE & LST additives with 2 weighted ball sealers per bbl. of acid pumped. Swab to recover load.
9. Treat perforations with $\pm 40,000$ gals. 70-Quality foam frac with 20-40 sand, graded 1-3#/gal., down 3-1/2" tubing.
10. Flow and test.
11. POOH with 3-1/2" tubing and rental packer.
12. Run production equipment and N.U. wellhead.