

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Union Oil Company of California		3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2250' FNL & 510' FEL (SE SE NE)		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract No. 500		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Jicarilla (H9)		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Wildcat		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T.29N., R.2W.		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
14. PERMIT NO. API No. 30-039-23904				15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7457' GR (Ungraded)																					

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input checked="" type="checkbox"/>
(Other) (Plug Back to Base of Liner)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(Drilled sidetrack hole to 10,130' and twisted off, leaving 6-1/2" bit, bit sub, two 4-3/4" drill collars, shock sub, and sixteen 4-3/4" drill collars (564.07') in hole (top of fish at 9566'). Fishing attempts were unsuccessful.)

Due to mechanical problems, Union Oil Company of California proposes to plug back to the base of the 7-5/8" liner at 7731'.

Proposed Plan of Procedure

Set a minimum of 50 sacks of cement from 9566-9366' (Plug No. 1) and a minimum of 50 sacks of cement from 7881-7681' (Plug No. 2). N.U. wellhead. Release rig. Wait on reservoir engineer's evaluation for completion in 7-5/8" liner or 10-3/4" casing.

Note: Received verbal approval of above procedure from Earl Becher, Bureau of Land Management, Farmington, New Mexico, on 9-25-86.

18. I hereby certify that the foregoing is true and correct

SIGNED David C. Peters TITLE Drilling Engineer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

OCT 24 1986

FARMINGTON RESOURCE AREA

CONFIDENTIAL

\*See Instructions on Reverse Side  
NMOCC

OIL CON. DIV.  
DIST. 3