

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Confidential Information	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract No. 500
2. NAME OF OPERATOR Union Oil Company of California	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2250' FNL & 510' FEL (SE SE NE)	8. FARM OR LEASE NAME Jicarilla (H9)
14. PERMIT NO. API #30-039-23904	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7457' GR (Ungraded)
10. FIELD AND POOL, OR WILDCAT Wildcat	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T.29N., R.2W.
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
SUPPLEMENTARY WELL HISTORY ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10,130' TD; 7,530' PBTD

MIRU Welltech's rig No. 222 on 10-25-86. N.U. tubing head and BOP. TIH with 6-1/2" bit and two 4-3/4" DC's on 2-7/8" tubing and tagged fill at 7178'. N.U. rotating head. Reverse circulated hole with mud. Circulated 20 bbls. to surface and recovered 20 bbls. heavy viscous mud with some sand and shale. TIH to 7178'. Drilled hard cement from 7178-7200', soft cement from 7200-7260', and hard cement from 7260-7298'. Circulated conventionally. Drilled hard cement from 7298-7371'. Circulating hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE

District Drilling Supt.

DATE

10-28-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

NOV 04 1986

*See Instructions on Reverse Side

CONFIDENTIAL

FARMINGTON RESOURCE AREA

BY

R. G. Ladd, Jr.

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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