

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☐ Exploratory Well - S.I.
Confidential Information

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2250' FNL & 510' FEL (SE SE NE)

14. PERMIT NO.
API No. 30-039-23904

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7457' GR (Ungraded)

RECEIVED

MAY 15 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract #500

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla (H9)

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T.29N., R.2W.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

10,130'; 3,660' ETD
13-3/8" @ 452' w/555 sx cmt
10-3/4" @ 6906' w/1410 sx cmt
1st Liner - 7-5/8" @ 8016' (Junked)
2nd Liner - 7-5/8" @ 7731' w/top @ 5906'
7-5/8" CIBP @ 6000' (110 sx cmt from 6000-5767')

Drilled in 1986.

Perfs: 3687-3700'-Pictured Cliffs
(Sqzd under cement retainer
at 3660' with 100 sx cmt)

3612-3628'-Fruitland

Union Oil Company of California proposes to plug and abandon Jicarilla (H9) Well No. 1 because it is uneconomic to produce. The well was drilled in 1986 and was shut in upon completion on 11-17-86 after testing the Pictured Cliffs and Fruitland zones.

Proposed Plan of Procedure

1. MIRU pulling unit. Blow down 2-7/8" x 10-3/4" annulus. R.U. lubricator and retrieve B.P. valve. Bleed off T.P. as required.
2. Load hole with water. N.D. tree. N.U. BOP. TOOH with 2-7/8" tubing.
3. P.U. 10-3/4" retainer and set on wireline at 3300'.

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Supt.

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

DATE 5-13-87

DATE 5-13-87

John P. Kelly
District Manager

*See Instructions on Reverse Side

NMOCC

Union Oil Company of California
Jicarilla (H9) Well No. 1
Rio Arriba Co., New Mexico
5-13-87
Page 2

perforations with 175 sacks of cement, mixed at 14.8 ppg, yield 1.34 cu. ft./sx. Spot 20 sacks of cement on top of retainer.

4. P.U. and circulate hole with 9.2 ppg mud. P.U. to 550'. Spot 40 sacks of cement from 500-400' (Plug No. 1).
5. P.U. to 60' and spot 20 sacks of cement from 50' to surface (Plug No. 2). Weld on cap and dry hole marker. Release rig and clean up location.