Form 3160-5 (November 1983) (Formerly 9-331)	lovember 1983)			Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. Contract 452		
SUN (Do not use this	DRY NOT	ICES AND REPORT	S ON WELLS lug back to a different reservoir. lch proposals.)	6. IF INDIAN, ALLOTTER Jicarilla Tr	ribe	
1. OIL GAS	X OTHER			7. UNIT AGREEMENT NA	ME	
2. NAME OF OPERATOR	OTHER			8. PARM OR LEASE NAM	7	
Robert L. I	Bayless			Jicarilla 4	52	
P.O. Box 10		ngton, NM 87499	RECEIVED	#1		
See also space 17 belo At surface	eport location c w.) 90' FSL &	early and in accordance with	JUN 1 6 1986	10. FIELD AND POOL, OF E. Blanco P. 11. SEC., T., E., M., OR S SURVEY OR AREA	C. Ext.	
			BUREAU OF LAND MANAGEMEN	'l	, D3t.	
14. PERMIT NO.		15. ELEVATIONS (Show whether	FARMINGTON RESOURCE ARE/ er DF, RT, GR, etc.)	Sec. 6. T29N 12. COUNTY OF PARISE	13. STATE	
		6990' GL		Rio Arriba	NM	
16.	Check Ap	propriate Box To Indicat	e Nature of Notice, Report, or	Other Data		
4	NOTICE OF INTENTION TO: SUBM				QUENT REPORT OF:	
TEST WATER SHUT-OF	·	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	'ELL	
FRACTURE TREAT	<u> </u>	MULTIPLE COMPLETE X	FRACTURE TREATMENT	ALTERING CA		
SHOOT OR ACIDIZE REPAIR WELL		ABANDON® A	SHOOTING OR ACIDIZING (Other)	ABANDON MER		
(Other)	L		(Note: Report resul Completion or Recom	ts of multiple completion a pletion Report and Log for	on Well m.)	
plug is set	•	te Condition		30P left on hole	until	
18. I hereby certify that SIGNED	M	TITLE	JUN2 0 1986 IL CON. DIV. Petroleum Engineer	APP DATAS (A)	ROVED MENDED	
CONDITIONS OF AP	PROVAL, IF A	NY:	iana an Danama Sida	FINAREA	MANAGER	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON RESOURCE AREA

- 1. Secure prior approval before changing the approved plugging program.
- 2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs.
- 3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
- 4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 25 sacks or 100 feet in length, whichever is greater.
- 5. Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
- 6. Mud must be placed between plugs. Minimum consistency of plugging mud must be 9.2 lbs/gal. Brine is to be utilized for mixing mud where possible.
- 7. Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, Form 3160-5, in quintuplicate with Area Manager, BLM, Caller Service 4104, Farmington, New Mexico 87499. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
- 8. All permanently abandoned wells are to be marked with a permanent monument, on which has been stenciled or beaded the well name, well number, and well location by quarter-quarter, section, township, and range. The monument, is to be of steel pipe, not less than four inches in diameter, cemented permanently in the ground, and extended four feet above general ground level. The top should be closed with a screw cap, welding, or a cement plug.
- 9. After plugging work is completed:
 - Fill all pits, rat hole and cellar. а.
- Clean well location of all equipment, concrete bases, pipe, junk and Ъ. trash.
 - Cut or remove tie downs.
- If last well on lease, and no additional drilling is contemplated, fill tank battery pits, remove battery equipment, and clean and level battery location.
- Accomplish surface restoration as specified by the surface management agency or landowner.
- All above are minimum requirements. The Subsequent Report of Abandonment will not be approved and the period of liability under the bond of record terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

BUREAU OF LAND MANAGEMENT Caller Service 4104 Farmington, New Mexico 87499

Attachment to Notice of

Intention to Abandon

Re: Permanent Abandonment

Well: 1 Jicarilla 452

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. The Farmington Office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. These regulations will be forwarded under separate cover. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The following modifications to your plugging program are to be made (when applicable):

Place a 20 sx plug from 156' to surface.

Office Hours: 7:45 A.M. to 4:30 P.M.