

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL ☐ OIL ☒ GAS ☐ DRY ☐ Other **RECEIVED**

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ REPERFORATION ☐ REPAIR ☐ REPERFORATION ☐ REPAIR ☐ Other

3. NAME OF OPERATOR
Robert L. Bayless

4. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1030' FSL & 935' FEL Amended to change pool name, csg size, and to include tbq. data. Please refer to report submitted 10/21/86.
At top prod. Interval reported below same
At total depth same

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6. LEASE DESIGNATION AND SERIAL NO.
Jic. Cont. 452

7. INDIAN ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

8. LEASE AGREEMENT NAME

9. LEASE OR LEASE NAME
Jic. 452

10. WELL NO.
#1-Y

11. FIELD AND POOL, OR WILDCAT
Undes. Fruitland

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 6, T29N, R3W

13. DATE SPUDDED 6/23/86 14. DATE T.D. REACHED 7/15/86 15. DATE COMPL. (Ready to prod.) 8/29/86 16. ELEVATIONS (OP. RND. RT. GR. ETC.)* 6990' GL 17. ELEV. CASINGHEAD 6997' GL

18. TOTAL DEPTH, MD & TVD 3935' 19. PLUG BACK T.D., MD & TVD 3910' 20. IF MULTIPLE COMPL. HOW MANY* 21. INTERVALS DRILLED BY 0 - T.D. 22. ROTARY TOOLS 23. CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3644-3743' Fruitland 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Neutron, GR-CLL-CBL 27. WAS WELL CORED no

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OIL CON. DIV.
Dist. 3

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15.5#	133'	6-3/4"	30 ft ³ Class B w/3% CaCl ₂	
3 1/2"	9.3#	3935	4-3/4"	309 ft ³ Class B w/2% D-79 tailed by 100 ft ³ Class B cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	3702	

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number
3644-3651	7'	8 holes
3660-3672	12'	13 holes
3684-3695	11'	12 holes
3698-3714	16'	17 holes
3721-3729	8'	9 holes
3735-3743	8'	9 holes (.33")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3644-3743	500 gals 7 1/2% DI HCL weighted acid w/102 1.1 ball sealers, 53,000 gals 60 quality superfoam 30 w/53,250# 20-40 sand

33. PRODUCTION RECORD

DATE FIRST PRODUCTION 9/22/86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST 9/22/86 HOURS TESTED 3hrs CHOKES SIZE 3/4 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 26 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO --

FLOW. TUBING PRESS. 210 CASING PRESSURE 210 CALCULATED 24-HOUR RATE 211 OIL—BBL. 211 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) --

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY David Ball

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED David A. McGowan TITLE Petroleum Engineer DATE 10/28/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliff Fruitland Ojo Alamo	3744 3470 3248	3935 3744 3470		Ojo Alamo Fruitland Pictured Cliff	3248 3470 3744	

38. GEOLOGIC MARKERS