

(JUNE 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

REVISED**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

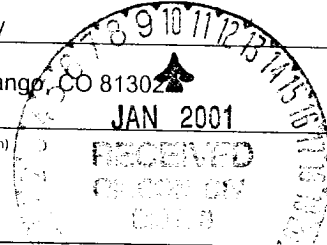
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FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other:	5. Lease Designation and Serial No. Jic 451
2. Name of Operator Mallon Oil Company	6. If Indian, Allote or Tribe Name Jicarilla Apache Tribe
3. Address and Telephone No. P.O. Box 2797 Durango, CO 81302 (970)382-9100	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1667' FSL and 825' FEL (NE SE) Unit I Sec. 3, T29N-R03W	8. Well Name and No. Jicarilla 451-3 No. 4
	9. Well API No. 30-039-26012
	10. Field and Pool, or Exploratory Area Cabresto Canyon, Tertiary
	11. County or Parish, State Rio Arriba, County



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: REVISED DUE TO FIELD AND POOL
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

It is proposed to plug back the Ojo Alamo Foramtion and continue to produce the San Jose Formation. The present PBDT is at 3928' KB. It is proposed to place a balanced cement plug (3.57 bbls of Type III cement Slurry) across the top of the Pictured Cliffs Formation from 3625'-3775' KB. A second balanced cement plug (7.43 bbls of Type III cement Slurry) will be placed across the Ojo Alamo Formation (Perfs) from 3038'-3350' KB. A packer will be set at 2600' KB and the cement squeezed into the Ojo Alamo Perfs from 3246'-3276' KB leaving a cement plug from 3157'-3350' KB. Production tbg will be ran to the top of the San Jose Perfs and the well returned to production.

14. I hereby certify that the foregoing is true and correct

Signed

John Zellitti

Title

District Petroleum Engineer

Date

12/12/00

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

/s/ Patricia M. Hester

Lands and Mineral Resources

Approved B

Title

Date

JAN 2 2001

Conditions of approval, if any.

~~CONFIDENTIAL~~