CONFIDENTIAL

Form 3160-3		00		SUBMIT IN TRIPLE	CATE	FORM APPROV	ŒD	
(July 1992)	UNITE	D STATES		(Other instruction	ns on	OMB NO. 1004-0136		
	DEPARTMENT	OF THE INTERI	OR	reverse side)		Expires February 28	3, 1995	
	BUREAU OF LAN	ID MANAGEMENT				5. LEASE DESIGNATION AN	ND SERIAL NO.	
	APPLICATION FOR PE	RMIT TO DRIE	DA DEEPE	N^		JIC 451		
1a. TYPE OF WORK	Drill X	Deepen				6. IF INDIAN, ALLOTTEE OF Licarilla Apache	TRIBE NAME	
b. TYPE OF WELL		EC - : 333	リリ	ALEUGUEROU	E. H.	7. UNIT AGREEMENT NAMI	<del></del>	
Oil Well	Gas Well X Other	LU : .330	Single Zone	Multiple Zone		N/A	=	
2. NAME OF OPERAT	<u> </u>		ion L	'				
2. NAME OF OPERATO	Mallon Oil Company	الاا والناسى	Wo -	da an an ann an an an an an an an an an a	<u>.</u>	8. FARM OR LEASE NAME, <b>Jicarilla 451-10 No</b> .	WELL NO	
3. ADDRESS AND TE	LEPHONE NO. P.O. Box 3256	Digital 23				9. APIWELL NO. 39	-,360	
	Carlsbad, NM 88220	(505) 885-4596	•			10. FIELD AND POOL, OR V	VILDOAT	
4. LOCATION OF WEL	L (Report location clearly and in accordance			O LEED DATE	7	E. Blanco, Pictured		
At surface	807' FNL and 1078' FEL (N		<b>UNG</b>	<b>GEIN</b>	$\Xi   U$	11. SEC., T., R., M., OR BLK AND SURVEY OR AREA		
At proposed prod. zone	807' FNL and 1078' FEL (N	E/NE) Unit A		101/ 4 m		AND SURVET OR AREA		
	· ·		N	OV 1 7 1998	H	Sec. 10, T29N-R03	W	
14. DISTANCE IN MILE	S AND DIRECTION FROM NEAREST TO		, C101	_			13. STATE	
15 510711107 75 711	52 miles east of Bloomfield		(0)	COM DI	707	Rio Arriba	NM	
15. DISTANCE FROM			16. NO OF AGRE			OF ACRES ASSIGNED		
PROPERTY OR LEASE			2560	शिवार श	TOTHIS			
	<b>-</b>		2560			160		
(Also to nearest drig. un	PROPOSED LOCATION*		19. PROPOSED D	CDTU	20 00	TARY OR CABLE TOOLS		
	PRILLING, COMPLETED,	1886'	IS. PROPOSED E	CFIN	Zu. RO	IART OR CABLE TOOLS		
OR APPLIED FOR, ON	· · · · · · · · · · · · · · · · · · ·	1000	4	500'		Rotary		
	WWHETHER DF, RT, GR, Etc.)	7103' GR	22. APPROX.DATE V		·	10/15/98		
23.		POSED CASING				10/13/90	· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER		SETTING DEPT	ы	QUANTITY OF CE	MENIT	
12-1/4"	8-5/8"	24		500'				
7-7/8"	5-1/2"					Circulate to surface		
1-1/0	5-1/2	15.	.5#	4500'		570 sks		
5-1/2" casing we consistent with in the following  Drilling Program Exhibit 1: Blo Exhibit A: Loc Exhibit B: Ros Exhibit C: One IN ABOVE SPACE DES	now Out Preventor Equipment cation and Elevation Plat ads and Pipelines e Mile Radius Map CRIBE PROPOSED PROGRAM: If propo onally, give pertinent data on subsurface lo	in-productive, the ic programs as programs as programs as programs as programs as programs and is to deepen, give date cations and measured are	e well will be per on-shore  Exhibit D: Exhibit E: Exhibit F: Exhibit G: Is a on present product true vertical dept	plugged and al Oil and Gas Ord Drilling Site Lay Production Fac H2S Contingen Environmental A ctive zone and proposed	oando der No rout ilities cy Pla Asses	ned in a manner o. 1 are outlined  an sment oductive zone. If proposal is	09/24/98	
(This space for Federal				· · · · · · · · · · · · · · · · · · ·	<del></del>			
PERMIT NO.	,			APPROVAL D.	ΔTE			
					•			
operations thereon. CONDITIONS OF APPR	es not warrant or certify that the applicant b ROVAL, IF ANY: nal Signed) HECTOR A. VILLALC		,	•		ov 1 2 1998		
APPROVED BY	nal Signed) HECTOR A. VILLAL(	TITLE	ttuld	// Gr DATI			_	
		*See Instructio	ns On Reverse	e Side <sup>∨</sup>				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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# **DRILLING PROGRAM**

Attached to Form 3160-3
Mallon Oil Company
Jicarilla 451-10 No. 2
807' FNL and 1078' FEL (NE/NE) Unit A
Sec. 10, T29N-R3W
Rio Arriba County, New Mexico

LEASE NUMBER: JIC451

1. Geologic name of surface formation: San Jose

### 2. Estimated tops of important geologic markers:

San Jose	Surface
Nacimiento	2600'
Ojo Alamo	3230'
Kirtland	3458'
Fruitland	3478'
Pictured Cliffs	3468'
Lower P.C.	4017'
Total Depth	4500'

### 3. Estimated depths of anticipated fresh water, oil, or gas:

San Jose	1500'	Gas
Nacimiento	2600'	Gas
Ojo Alamo	3230'	Gas
Fruitland	3478'	Gas
Pictured Cliffs	3768'	Gas

No other formations are expected to give up oil. gas, or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 8-5/8" casing at 500' and circulating cement back to surface.

### 4. Proposed casing program:

Hole Size	Interval	Casing OD	Casing weight, grade, thread		
12-1/4"	0-500'	8-5/8"	24 lb/ft, K55, ST&C		
7-7/8"	0-4500'	5-1/2"	15.5 lb/ft, K55, LT&C		

#### Cement program:

8-5/8" surface casing: Cemented to surface with 350 sks Class B containing 2% CaCl<sub>2</sub>, 0.25

lb/sk Cello Seal, slurry to be mixed at 15.6 lb/gal, yield 1.18 cu ft/sk.

Circulate cement to surface.

5-1/2" production casing: Lead slurry 300 sks 65/35 mixed at 13.4 lb/gal, 1.62 cu ft/sk, 30%

excess. Tail with 270 sks 50/50 POZ, containing 1/4 lb/sk Cello

Seal mixed at 14.15 lb/gal, 1.26 cu ft/sk, 30% excess.

P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico

Form C-102 Energy, Minerals & Natural Resources Department Revised Febuary 21, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719 DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

1000 Rio Brazos Rd., Aztec, N.M. 87410

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-26013				*Pool Code Pool Name East Blanco; Pictured Cliffs						
Property Code				*Property Name					Well Number	
23930			JICARILLA 451-10					2		
OGRID No.			*Operator Name					Elevation		
013925				MALLON OIL COMPANY					7103'	
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	East/West line County	
Α	10	29-N	3-W		807	NORTH	1078	EAST		RIO ARRIBA
11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
Dedicated Acres 18 Joint or Infill 14 Consolidation Code 15 Order No.										
160									,	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



