Form 3160-3 (July 1992)		U	ONFIDE	TALLIAL				
			O 1 1 1 1 D L	. Q				
(July 1992)				SUBMIT IN TRIPLI	ICATE	FORM APPRO	√ED	
	UNITE	D STATES		(Other instruction	ons on	OMB NO. 1004-		
	DEPARTMENT	OF THE INTER	RIOR	reverse side)		Expires February 2		
	BUREAU OF LAN			•		5. LEASE DESIGNATION A		
APPLIC	CATION FOR PE	RMIT TO DRIL	L OR DEEP	EN .o.15	A 11 1	JIC 451		
1a. TYPE OF WORK				6,		6. IF INDIAN, ALLOTTEE OF	R TRIBE NAME	
Drill	X	Deepen	7			Jicarilla Apache		
b. TYPE OF WELL	<u></u>				Sec. 2	7. UNIT AGREEMENT NAM	IE	
Oil Well Gas Well	X Other		Single Zone	Multiple Zone		N/A		
2. NAME OF OPERATOR						8. FARM OR LEASE NAME	, WELL NO.	
Mallon Oil	Company					Jicarilla 451-3 No.	1	
3. ADDRESS AND TELEPHONE NO.						9. APLWELL NO.	<u> </u>	
P.O. Box 3		/FOE: 00= 450		>-4		30-039-0		
Carlsbad, N		(505) 885-459		10/5		10. FIELD AND POOL, OR I		
4. LOCATION OF WELL (Report location			rements.*)	##680 in		E. Blanco, Pictured		
At surface 790' FNL a	nd 2600' FEL (N	W/NE) UNIL B			_	11. SEC., T., R., M., OR BL	<.	
At proposed prod. zone 790' FNL a	nd 2600' FEL (N	M/ME) Unit B		Acres (Sec.		AND SURVEY OR AREA		
At proposed produzone 700 1112 a	11d 2000 1 EE (14	VVIIIC) CIRC	. (The state of the s	イヘ	Sec. 3, T29N-R03\	Λ1	
14. DISTANCE IN MILES AND DIRECTION	ON FROM NEAREST TO	WN OR POST OFFIC	E) 150	2 3	yo-	12. COUNTY OR PARISH	13. STATE	
	ast of Bloomfield		15% OF	1 (11)12		Rio Arriba	NM	
15. DISTANCE FROM PROPOSED *			NO OF ACE	ES NULEABLE	17. NO.	OF ACRES ASSIGNED		
LOCATION TO NEAREST	790'			$(Q_{n})^{2} = Q_{n}$	TO THIS			
PROPERTY OR LEASE LINE, FT.			2060		1	ر ر 168	55.13	
(Also to nearest drlg. unit line, if any)			(0)02					
18. DISTANCE FROM PROPOSED LOC		20001	19. PROPOSED	DEPTH	20. RO	TARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPL OR APPLIED FOR, ON THIS LEASE, FT.		2000'		4500'	-	Dotony		
		7119' GR			<u> </u>	Rotary 09/02/98		
21. ELEVATIONS (SHOW WHETHER DE				WORKWILL START		09/02/96		
	SIZE OF CASING	WEIGHT P		SETTING DEPT		QUANTITY OF CE	- Administration	
	8-5/8"		24#	500'	П			
	5-1/2"		5.5#	4500'		Circulate to surface		
7-170	J-1/2		3.5#	4000		570 sks		
		·						
				1				
Mallon Oil Company propo 5-1/2" casing will be cemer consistent with Federal reg in the following attachment	nted at TD. If no Julations. Specif	n-productive, t	he well will b	e plugged and a	bando	ned in a manner		
Drilling Program Exhibit 1: Blow Out Prev. Exhibit A: Location and E Exhibit B: Roads and Pip Exhibit C: One Mile Radio IN ABOVE SPACE DESCRIBE PROPOS to drill or deepen directionally, give pertin	pelines us Map ED PROGRAM: If propos	sal is to deepen, give o			cilities ICY Pla Asses ed new pr	sment oductive zone. If proposal is		

to drill or deepen directionally, give pertinent data on subsurface locations a	nd measured and true vertical depths. Give blowout preventer pro	gram, if any
SIGNED: Terry Lindeman	TITLE: Operations Superintendent	DATE <u>08/19/98</u>
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
Application approval does not warrant or certify that the applicant holds legal operations thereon. $NS = \mathcal{F} \cap \mathcal{F} \mathcal{C}$	or equitable title to those rights in the subject lease which would e	entitle the applicant to conduct
CONDITIONS OF APPROVAL, IF ANY: (Original Signed) HEGTOR A VIELALOSOS	Lands and Mineral Rescurces	2 1 1998

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

DRILLING PROGRAM

Attached to Form 3160-3 Mallon Oil Company

Jicarilla 451-3 No. 1

790' FNL and 2600' FEL (NW/NE) Unit B

Sec. 3, T29N-R3W

Rio Arriba County, New Mexico

LEASE NUMBER: JIC451

1. Geologic name of surface formation: San Jose

2. Estimated tops of important geologic markers:

San Jose	Surface
Nacimiento	2600'
Ojo Alamo	3230°
Kirtland	3458'
Fruitland	3478'
Pictured Cliffs	3 4 68'
Lower P.C.	4017
Total Depth	4500'

3. Estimated depths of anticipated fresh water, oil, or gas:

San Jose	1500'	Gas
Nacimiento	2600°	Gas
Ojo Alamo	3230'	Gas
Fruitland	3478'	Gas
Pictured Cliffs	3768'	Gas

No other formations are expected to give up oil. gas, or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 8-5/8" casing at 500' and circulating cement back to surface.

4. Proposed casing program:

Hole Size	Interval	Casing OD	Casing weight, grade, thread			
12-1/4"	0-500°	8-5/8"	24 lb/ft, K55, ST&C			
7-7/8"	0-4500°	5-1/2"	15.5 lb/ft, K55, LT&C			

Cement program:

8-5/8" surface casing: Cemented to surface with 350 sks Class B containing 2% CaCl₂, 0.25

lb/sk Cello Seal, slurry to be mixed at 15.6 lb/gal, yield 1.18 cu ft/sk.

Circulate cement to surface.

5-1/2" production casing: Lead slurry 300 sks 65/35 mixed at 13.4 lb/gal, 1.62 cu ft/sk, 30%

excess. Tail with 270 sks 50/50 POZ, containing 1/4 lb/sk Cello

Seal mixed at 14.15 lb/gal, 1.26 cu ft/sk, 30% excess.

DISTRICT I P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised Febuary 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Cartificate Number

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, N	M. 87410		OIL CO		TIUN Box 20	BB DIAIDIOIA				•	
DISTRICT IV PO Box 2088, Santa Fe, NM 8	7504-2088		Sar	nta Fe, N					AMEN	DED REPORT	
	W	ELL LO	CATIO	N AND	ACR	EAGE DEDIC	CATION P	LAT			
API Number	26050	1	Pool Code 2401			Blance	Pool Na		<i></i>		
*Property Code 22921	71			perty N	ame	<u> </u>		• w	ell Number		
OGRID No.			*Operator Name Mallon Oil Co.						* Elevation 7119 *		
0(3935)						Location					
UL or lot no. Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/We	st line	County R10	
В 3	29 N	3 W	TT 1	790		North Frank Frank	2600	East	<u>t</u>	Arriba	
UL or lot no. Section	Township	Range Range	om Hole	LOCAL Feet from		Different From North/South line	Feet from the		est line	County	
Dedicated Acres Doint		Consolidatio		Order No.							
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16	N89-4	2-24E	52	71.07	1		I hereby ce	rtify that the	information	RTIFICATION	
		\sim	790				true and a	omplete to the	best of my	knowledge and belief	
_	Pippe		6-			2600'	73.				
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July Di	50 2 1 10°	DIII)	c				Signator Terr	y Line	leman		
		3					Printed Oper		Sup	<u>erintend</u> en	
(3)A	1975						Title Augu	st 19,	199	8	
						1917 B	· C · •	SURVEYO	R CEI	RTIFICATION	
							I hereby was platt	certify that the	e well local	tion shown on this plat tual surveys made by mu	
							or under	my supervision the best of m	n, and that	the same is true and	
							A Polo	pril 7	ROY OF	805	

