

CONFIDENTIAL

Form 3160-5
(AINE 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 2797 Durango, CO 81302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1791' FNL and 1549' FEL
Sec. 4, T29N-R03W Unit G

5. Lease Designation and Serial No.

6. If Indian, Allote or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Jicarilla 451-4 No. 1

9. Well API No.

30-039-26057

10. Field and Pool, or Exploratory Area

East Blanco, Pictured Cliffs

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: CIBP
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)*

Mallon Oil Company perforated the Pictured Cliffs formation at 3744'-3770'. Acidize 2630 gal 7-1/2% HCL acid, frac 85,000 lbs 20/40 Brady Sand. Set CIBP at 3674' Isolating the Pictured Cliff formation. Pressure test to 1000 psi.

Perforated the Ojo Alamo formation at 3240-3248. Acidized 1000 gal 7-1/2% HCL acid, frac 33,740 lbs 12/20 Brady Sand. Set a CIBP at 3125' isolating the Ojo Alamo formation. Pressure test to 1000 psi.

Perforated the San Jose formation at 1652-1663, 1682-1691. Acidize 1500 gal 7-1/2% HCL frac 21,120 12/20 Brady sand, 16,200 lbs Super HT sand.

Mallon would like to request a one year Shut-In status for Engineering Evaluation.

14. I hereby certify that the foregoing is true and correct

Signed

Christy Serrano

Title

Production Clerk

Date

11-19-99

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved B

[Signature]

Title

Petro. Eng.

Date

1/27/00

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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