Form 3160-5 (JUNE 1990)

as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPO	ODTS ON WELLS	Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepe		6. If Indian, Allotte or Tribe Name
Use "APPLICATION FOR PERMIT	for such proposals.	Jicarilla Apache Tribe
CURATIN TRICUCATE	2345	7. (6) 10 10 10 10 10 10 10 1
SUBMIT IN TRIPLICATE Type of Weil		7. If Unit or CA, Agreement Designation
	NOV 2001	
Oil Well X Gas Well Other:	NOV SOOT	<u> </u>
Name of Operator	RECEIVED RECEIVED	8. Well Name and No.
Mallon Oil Company		Jicarilla 29-02-33 No. 1
Address and Telephone No.	(505) 885-4596	9. Well API No.
P.O. Box 2797, Durango, CO 81302	(505) 885-4596	30-039-26105
		10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	SI BI IV	East Blanco: Pictured Cliffs
752' FNL, 1792' FEL, Unit B Sec. 33, T29N-R02W	Of the state of th	11. County or Parish, State
		Rio Arriba County, New Mexico

CHECK APPROPRIATE BOX(S) TO IN	NDICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYF	PE OF ACTION
y		
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
A Subsequent Report		
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Production Casing	Dispose Water
	Line J	
		(Note: Report results of multiple completion on Well
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent details. 	ates, including estimated date of starting any proposed w	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	lates, including estimated date of starting any proposed watertinent to this zone.)* Ition casing to 3921' KB. Ceme	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) vork. If well is directionally drilled, give
subsurface locations and measured and true vertical depths for all markers and zones p Mallon Oil Company ran 5-1/2", 17 lb produc	lates, including estimated date of starting any proposed watertinent to this zone.)* Ition casing to 3921' KB. Ceme	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) vork. If well is directionally drilled, give
Mallon Oil Company ran 5-1/2", 17 lb produc Poz type cement with Bentonite. Circulated	lates, including estimated date of starting any proposed watertinent to this zone.)* Ition casing to 3921' KB. Ceme	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) vork. If well is directionally drilled, give
Signed Robert Blaylock Robert Blaylock Robert Elaylock Robert Elaylock Robert Space For FEDERAL OR STATE OFFICE USE)	ates, including estimated date of starting any proposed we sertinent to this zone.)* Ition casing to 3921' KB. Ceme 15 bbls to surface. Title District Manager	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) work. If well is directionally drilled, give ented with 850 sks 50/50
Mallon Oil Company ran 5-1/2", 17 lb produc Poz type cement with Bentonite. Circulated 14. I hereby certify that the foregoing is true and correct Signed Robert Blaylock	ates, including estimated date of starting any proposed we sertinent to this zone.)* Ition casing to 3921' KB. Ceme 15 bbls to surface. Title District Manager	(Note: Report results of multiple completion on Weat Completion or Recompletion Report and Log form.) work. If well is directionally drilled, give sented with 850 sks 50/50
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