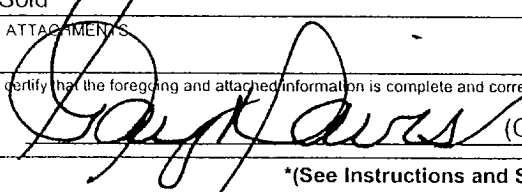


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *																											
1a. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>																											
b. TYPE OF COMPLETION NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/>																											
2. NAME OF OPERATOR Mallon Oil Company																											
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100																											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1900' FSL and 1100' FWL (NW/SW) Unit L At top prod. interval reported below 1900' FSL and 1100' FWL (NW/SW) Unit L At total depth																											
14. PERMIT NO. N/A DATE ISSUED N/A																											
12. COUNTY OR PARISH Rio Arriba 13. STATE NM																											
5. LEASE DESIGNATION AND SERIAL NO. MDA 701-98-0013																											
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe																											
7. UNIT AGREEMENT NAME N/A																											
8. FARM OR LEASE NAME, WELL NO. Jicarilla 29-02-08 No. 1																											
9. API WELL NO. 30-039-26327																											
10. FIELD AND POOL, OR WILDCAT Cabresto Canyon; Tertiary																											
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T29N, R07W																											
15. DATE SPUDDED 9/30/00 16. DATE TD REACHED 10/6/00 17. DATE COMP (Ready to Prod) 1/18/01 18. ELEVATION (DF, RKB, RT, GR, ET) 7335' GL, 7347' KB 19. ELEV. CASINGHEAD 7336'																											
20. TOTAL DEPTH, MD & TVD 4000' 21. PLUGBACK TD, MD & TVD 3951' 22. IF MULTIPLE COMP., HOW MANY* 1 23. INTERVALS DRILLED BY → ROTARY TOOLS Yes CABLE TOOLS N/A																											
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 1876'-1906', 1404'-1449', 1330'-1344'																											
25. WAS DIRECTIONAL SURVEY MADE Yes																											
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN																											
27. WAS WELL CORED N/A																											
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT LB/FT</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>24 lb</td><td>256.06'</td><td>12-1/4"</td><td>Cmt with 140 sxs Type III cmt, circ 10 bbls to surface</td><td></td></tr><tr><td>5-1/2"</td><td>17 lb</td><td>4000.30'</td><td>7-7/8"</td><td>Cmt with 825 sxs 50/50 POZ circ 40 sxs to pit</td><td></td></tr></tbody></table>										CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24 lb	256.06'	12-1/4"	Cmt with 140 sxs Type III cmt, circ 10 bbls to surface		5-1/2"	17 lb	4000.30'	7-7/8"	Cmt with 825 sxs 50/50 POZ circ 40 sxs to pit	
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29. LINER RECORD 30. TUBING RECORD																											
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N/A					2-3/8"	1856.56'	1294'																				
31. PERFORATION RECORD (Interval, size, and number) 1876'-1906', 4 JSFP, 120 holes 1404'-1449', 1330'-1344', 4 JSFP, 236 holes																											
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1876'-1906' 1404'-1449' 1330'-1344' Acidize with 6700 gals 7-1/2% HCL. Frac with 51,200 lbs sand.																											
33. PRODUCTION																											
DATE FIRST PRODUCTION 3/28/01 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STAT (Producing or Shut In) Producing																											
DATE OF TEST 1/17/01 HOURS TESTED 24 hrs CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD → OIL - BBL 0 GAS - MCF 700 WATER - BBL 48 GAS-OIL RATIO 0																											
FLOW TBG PRESS 105 psi CASING PRESSURE 0 CALCULATED 24-HOUR RATE → OIL - BBL 0 GAS - MCF 700 WATER - BBL 48 OIL GRAVITY - API (CORR.) N/A																											
34. DISPOSITION OF GAS Sold (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Raymond Key																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED  (Gay Davis) Office Manager DATE 3/30/01																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

CONFIDENTIAL

ACCEPTED FOR RECORD
APR 13 2001
/s/ Brian W. Davis

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all : drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION					GEOLOGIC MARKERS		
					Jicarilla 29-02-08 No. 1		
					NAME		
					TOP		
					MEAS. DEPTH		
					TRUE		
					VERT DEPTH		
					L. San Jose	1578'	
					San Jose		
					Nacimiento	2302'	
					Ojo Alamo	3233'	
					Kirtland	3554'	
					Fruitland	3639'	
					Pictured Cliffs	3708'	
					Lewis	3825'	