

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2086, Santa Fe, NM 87504-2086

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO (970) 382-9100		2. OGRID Number 13925
		3. Reason for Filing Code NW
4. API Number 30-039-26327	5. Pool Name Cabresto Canyon; Tertiary	6. Pool Code 97037
7. Property Code 00025287	8. Property Name Jicarilla 29-02-08	9. Well Number 1

II. 10. Surface Location

UL or lot no. L	Section 8	Township 29N	Range 03W	Lot Idn. N/A	Feet From the 1900'	North/South Line South	Feet From the 1100'	East/West Line West	County Rio Arriba
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11. Bottom Hole Location

UL or lot no. L	Section 8	Township 29N	Range 03W	Lot Idn. N/A	Feet From the 1900'	North/South Line South	Feet From the 1100'	East/West Line West	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 03/28/01	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address El Paso Natural Gas P. O. Box 2511 Houston, TX 77252-25121	20. POD 2828341	21. O/G Gas	22. POD ULSTR Location and Description L-8-29N-03W

IV. Produced Water

23. POD 2828342	24. POD ULSTR Location and Description L-8-29N-03W
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V. Well Completion Data

25. Spud Date 9/30/00	26. Ready Date 01/18/01	27. TD 4000'	28. PBTD 3951'	29. Perforations 1330'-1906'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 256.06'	33. Sacks Cement Cmt with 140 sxs Type III cmt, circ 10 bbls to surface.	
7-7/8"	5-1/2"	4000.30'	Cmt with 825 sxs 50/50 POZ, circ 40 sxs to pit.	
	2-3/8"	1856.56'		

VI. Well Test Data

34. Date New Oils N/A	35. Gas Delivery Date 03/28/01	36. Test Date 01/17/01	37. Test Length 24 hrs	38. Tbg Pressure 105 psi	39. Csg Pressure 0
40. Choke Size 1/2"	41. Oil 0	42. Water 48	43. Gas 700	N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gay Davis*

Printed Name: Gay Davis

Title: Office Manager

Date: 03/30/01 Phone: (970) 382-9100

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY CHARLE T. PERMAN

Title: DEPUTY OIL & GAS INSPECTOR, DIST. 43

Approval Date: APR 12 2001

47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature Printed Name Title Date

CONFIDENTIAL