

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO (970) 382-9100		2. OGRID Number 13925
		3. Reason for Filing Code NW
4. API Number 30-039-26328	5. Pool Name <i>Lajava</i> Cabresto Canyon; Tertiary	6. Pool Code 970316
7. Property Code 25286	8. Property Name Jicarilla 29-02-05	9. Well Number 1

II. 10. Surface Location

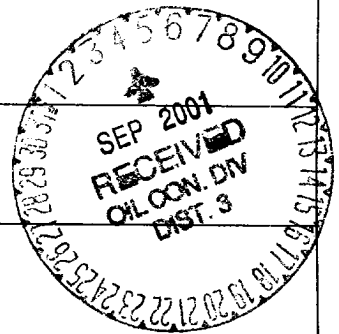
UL or lot no. L	Section 5	Township 29N	Range 02W	Lot Idn. N/A	Feet From the 2016'	North/South Line South	Feet From the 858'	East/West Line West	County Rio Arriba
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11. Bottom Hole Location

UL or lot no. L	Section 5	Township 29N	Range 02W	Lot Idn. N/A	Feet From the 2016'	North/South Line South	Feet From the 858'	East/West Line West	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 08/17/01	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID <i>151618</i>	19. Transporter Name and Address El Paso Natural Gas P. O. Box 2511 Houston, TX 77252-25121	20. POD <i>2829695</i>	21. O/G Gas	22. POD ULSTR Location and Description L-5-29N-02W



IV. Produced Water

23. POD 2829696	24. POD ULSTR Location and Description L-5-29N-02W
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V. Well Completion Data

25. Spud Date 10/10/00	26. Ready Date 02/22/01	27. TD 3600'	28. PBTD 3554'	29. Perforations 1459'-1619'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 237.71'	33. Sacks Cement Cmt with 110 sxs Type 3 cmt, circ 29 sxs to pit.	
7-7/8"	5-1/2"	3600	Cmt with 658 sxs 50/50 Poz, circ 36 sxs to pit.	
	2-3/8"	1445.57'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 08/17/01	36. Test Date 03/08/01	37. Test Length 24 hours	38. Tbg Pressure 75 psi	39. Csg Pressure 0
40. Choke Size 1/2"	41. Oil 0	42. Water 0	43. Gas 550	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Robert Blaylock*

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY CHARLIE T. PERPIN

Printed Name:
Robert Blaylock

Title: DEPUTY OIL & GAS INSPECTOR, DIST. 3

Title:
District Manager

Approval Date
SEP - 4 2001

Date:
08/27/01

Phone:
(970) 382-9100

47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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