

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
REVISED

SUBMIT IN DUPLICATE*

(See other instructions
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. MDA 701-98-0013	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100		8. FARM OR LEASE NAME, WELL NO. Jicarilla 29-02-06 No. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1600' FSL and 1200' FWL (NW/SW), Unit L At top prod. interval reported below 1600' FSL and 1200' FWL (NW/SW), Unit L At total depth		9. API WELL NO. 30-039-26394	
14. PERMIT NO. N/A		DATE ISSUED N/A	
15. DATE SPUDED 11/13/00		16. DATE TD REACHED 1/5/01	
17. DATE COMP (Ready to Prod.) 4/4/01		18. ELEVATION (DF, RKB, RT, GR, ET) 7385' GL, 7397' KB	
19. ELEV. CASINGHEAD 7386"		10. FIELD AND POOL, OR WILDCAT East Blanco; Pictured Cliffs	
20. TOTAL DEPTH, MD & TVD 4100'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T29N-R02W	
21. PLUGBACK TD, MD & TVD 4053'		12. COUNTY OR PARISH Rio Arriba	
22. IF MULTIPLE COM., HOW MANY* 2		13. STATE NM	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3788'-3814'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN	
27. WAS WELL CORED N/A		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size, and number) 3788'-3814', 4 JSPF, 104 holes		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 3788'-3814' AMOUNT AND KIND OF MATERIAL USED Acidize with 2000 gals 7-1/2% acid. Frac with 100,320 lbs 20/40 sand.	
33. PRODUCTION DATE FIRST PRODUCTION Temporarily Abandoned PRODUCTION METHOD Flowing WELL STAT TA DATE OF TEST 3/22/01 HOURS TESTED 24 CHOKE SIZE 3/8" PROD'N FOR TEST PERIOD → OIL - BBL 0 GAS - MCF 180 WATER - BBL 60 GAS-OIL RATIO 0 FLOW TBG PRESS 30 psi CASING PRESSURE 0 CALCULATED 24-HOUR RATE → OIL - BBL 0 GAS - MCF 180 WATER - BBL 60 OIL GRAVITY - API (CORR.) N/A		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well Shut In / Waiting on Pipeline TEST WITNESSED BY Raymond Key	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Gay Davis		Office Manager MAY 24 2001	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
Jicarilla 29-02-06 No. 1 REVISED				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				TOP
				MEAS. DEPTH
				TRUE VERT DEPTH
				L. San Jose 1768'
				San Jose
				Nacimiento 2280'
				Ojo Alamo 3346'
				Kirtland 3596'
				Fruitland 3697'
				Pictured Cliffs 3786'
				Lewis 3901'