

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL ☒ OIL ☐ GAS ☐ DRY ☐ OTHER

1b. TYPE OF COMPLETION ☒ NEW ☐ WORK OVER ☐ PLUG BACK ☐ DIFF RESVR

2. NAME OF OPERATOR **Mallon Oil Company**

3. ADDRESS AND TELEPHONE NO.
P. O. Box 2797, Durango, CO 81302 (970) 382-9100

4. LOCATION OF WELL
At surface **2340' FSL and 2335' FEL (NW/SE) Unit J**
At top prod. interval reported below **2340' FSL and 2335' FEL (NW/SE) Unit J**
At total depth

14. PERMIT NO. **N/A** DATE ISSUED **N/A**

15. DATE SPUDDED **11/7/00**

16. DATE TO REACHED **11/16/01**

17. DATE COMP (Ready to Prod.) **2/22/01**

18. ELEVATION (DF, RKB, RT, GR, ET) **7175' GL, 7187' KB**

19. ELEV. CASINGHEAD **7176'**

20. TOTAL DEPTH, MD & TVD **3940'**

21. PLUGBACK TD, MD & TVD **3872'**

22. IF MULTIPLE COMP., HOW MANY* **2**

23. INTERVALS DRILLED BY **→**

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)
3643-3672'

25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-HRI, GR-SDL-DSN

27. WAS WELL CORED **N/A**

5. LEASE DESIGNATION AND SERIAL NO.
MDA 701-98-0013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Jicarilla 29-03-12 No. 1

9. API WELL NO.
30-039-26395

10. FIELD AND POOL, OR WILDCAT
East Blanco; Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 12, T 29N-R03W

12. COUNTY OR PARISH **Rio Arriba** 13. STATE **NM**

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GR-HRI, GR-SDL-DSN

27. WAS WELL CORED **N/A**

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	242.26	12-1/4"	Cmt with 110 sxs Class 3 cmt	
5-1/2"	17.0	3940.98'	7-7/8"	circ 24 sxs to pit.	
				Cmt with 850 sxs 50/50 Poz	
				circ 80 sxs to pit.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-3/8"	3586.09'	

31. PERFORATION RECORD (Interval, size, and number)
3643'-3672', 4 JSPF, 116 holes

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD) **3643'-3672'**

AMOUNT AND KIND OF MATERIAL USED
**Acidize with 4000 gals 7-1/2% acid.
Frac with 53,656 lbs of 20/40 sand**

33. PRODUCTION

DATE FIRST PRODUCTION **Shut In / Waiting on Pipeline**

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **Flowing**

WELL STAT (Producing or Shut In) **Shut In**

DATE OF TEST **2/22/01** HOURS TESTED **12** CHOKE SIZE **3/8"** PROD'N FOR TEST PERIOD **0** OIL - BBL **0** GAS - MCF **294** WATER - BBL **36** GAS-OIL RATIO **0**

FLOW TBG PRESS **210 psi** CASING PRESSURE **0** CALCULATED 24-HOUR RATE **0** OIL - BBL **0** GAS - MCF **294** WATER - BBL **36** OIL GRAVITY - API (CORR.) **N/A**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Shut In / Waiting on Pipeline**

TEST WITNESSED BY **Raven Key**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Gay Davis** (Gay Davis) Office Manager DATE **4/9/01**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

~~CONFIDENTIAL~~

307
246
rate

ACCEPTED FOR RECORD
APR 24 2001
1st Brian W. Davis